

# Embedded Generation Customer Connection Application Form



When completed, please email this application form to [embeddedgeneration@evoenergy.com.au](mailto:embeddedgeneration@evoenergy.com.au)  
 For more information about the connection process, please refer to Information Packs at [evoenergy.com.au](http://evoenergy.com.au) under Embedded Generation

Please complete relevant sections depend on the nature of your particular project

SECTION 1	<b>Customer Business Details</b> (this will be the entity that enters into a construction contract, and connection agreement)		
	Company Name		
	Date	Registered Participant with AEMO Please refer to the Information Package for more information Yes <input type="checkbox"/> No <input type="checkbox"/>	ACN or ABN
	Email Address (we will use email as the preferred method of contact unless otherwise advised)		Preferred <input type="checkbox"/>
	Website Address		
	Postal Address		Preferred <input type="checkbox"/>
	Phone Number 1	Phone Number 2	Fax Number
	Other information about company (e.g. A holding company)		
	<p>The applicant stated above acknowledges and agrees that information submitted as part of this Embedded Generator Connection Application Form may be released to contractors, sub-contractors or consultants of evoenergy (subject to confidentiality requirements) for the purposes of managing the Connection Application on Evoenergy's behalf, and submission of this Application Form is deemed to be consent to such release. This Embedded Generator Connection Application Form is hereby submitted to Evoenergy by an authorised representative of the applicant stated above.</p>		
	Signed .....		Position .....
Date .....			
SECTION 2	<b>Business Representative Details</b> (Note that you can also nominate an Authorised Agent on page 5)		
	Name	Role/Title	Company Name
	Email Address (we will use email as the preferred method of contact unless otherwise advised)		Preferred <input type="checkbox"/>
	Postal Address		
	Phone Number	Mobile Number	Fax Number

The National Electricity Rules (NER) allow customers to construct, design and own connection assets where the works are in relation to assets that will be dedicated to providing services only to that customer. These assets may also be gifted (at no cost) to Evoenergy.

<b>Connection Details</b>	
<b>SECTION 3</b>	<input type="checkbox"/> New Generator Connection - Export or Non-Export Connection < 5,000 kW (if you require a new generation (export or non-export) connection of less than 5000 kW)
	<input type="checkbox"/> New Generator Connection - Export Connection ≥ 5,000 kW (if you require a new generation (export) connection of 5000 kW or above)
	<input type="checkbox"/> Alteration to an Existing Connection or Contract - If you require an upgrade of the existing generator or require modification to an existing contract
	<input type="checkbox"/> Other - If your application does not relate to any of the above options, but is still an embedded generation connection, please ensure you describe your option in the form of an attachment to this application.

<b>Please tick the services you require</b>	
Please refer to the relevant Information Pack and Electricity Network Schedule for applicable fees	
<b>SECTION 4</b>	<b>Embedded Generator 30kW &lt; Export or Non-Export &lt; 5,000 kW</b>
	Preliminary Response to Major Customer Initial Enquiry
	Preliminary Network Advice Fee Applicable: Code 571 for LV and Code 572 for HV as per Electricity Network Schedule of Charges
	Network Technical Study (30kW<Export<1500kW) and NTS is not required for non-export installations Fee Applicable: Code 574 to 578 for LV varies based on Class and Code 573 & 579 for HV Class 5 as per Electricity Network Schedule of Chages
	Preliminary Works Agreement (Application Processing including offer, contract & technical support) Fee Applicable: Varies based on the Class and LV or HV type of installation and the complexity of the installation
	<b>Embedded Generator ≥ 5,000 kW Generation</b>
	Preliminary Response to (applicable to embedded generators ≥ 5,000 kW) Fee Applicable: Code 572 as per Electricity Network Schedule of Charges. Please refer to the Large Scale Embedded Generation > 5 MW Information Pack.
	Provision of a Detailed Response (applicable to embedded generators ≥ 5,000 kW) Fee Applicable: Varies based on the complexity of the installation. Please refer to the Large Scale Embedded Generation > 5 MW Information Pack.
	Preliminary Works Agreement (Application Processing including offer, contract & technical support) Fee Applicable: Varies based on the complexity of the installation. Please refer to the Large Scale Embedded Generation > 5 MW Information Pack.
	<b>Other (Please specify, i.e. Document/Report &amp; support for Development Application and TAMS application etc.)</b> Fee may be Applicable

SECTION 5	<b>Options for Construction &amp; Ownership of Connection Assets</b>	
	Please choose from the following options.	
	<input type="checkbox"/>	Option 1: Evoenergy Build, Own and Operate Connection Assets
	<input type="checkbox"/>	Option 2: Embedded Generator Customer Design, Construct and Transfer Asset Ownership to Evoenergy

Please note that all works in connection with the shared distribution system will be designed, constructed and owned by Evoenergy.

SECTION 6	<b>Project/Site Details</b>		
	Project/Site Name		National Metering Identifier (if existing connection)
	Site Address	Section No.	Block No.
		Registered Owner	
	Is the Registered Owner of the property the applicant? Yes <input type="checkbox"/> No <input type="checkbox"/> <b>If no</b> please provide name of Registered Owner:		
	Site Location (latitude/long, GPS, KML preferably Google Earth pin attachment, files, spatial data etc.) (For Generators ≥ 5,000 kW please include alternative site locations in order of preference, if applicable.)		
Additional Details on Location (i.e. restrictions, cultural heritage etc) Additional location details attached Yes <input type="checkbox"/> No <input type="checkbox"/>			
SECTION 7	<b>Project Timing</b>		
	Anticipated life of Connection (if applicable to your type of connection, e.g. life of a solar farm in years)		
	Permanent Connection - Anticipated Connection Date:		Capacity of Connection please specify kW & kVA
	<b>If</b> Auxiliary Supply is required - Anticipated Connection Date:		Capacity of Supply please specify if kW & kVA
<b>If</b> capacity requirements are to change over time, please provide indicative timeframes below: (e.g. 100kVA MW in YYYY, 200 kVA in YYYY etc.)			



**Generator Plant Details**

Voltage    415 V     11 kV     22 kV     132 kV

Qualitative Description of the objectives / purpose of the Project proposed:

Single Line Diagram proposed:                      Attached

Type of Plant: (e.g. Diesel, Gas Turbine, Micro Hydro and Inverter System etc.)

No of Generating Units:

Maximum Power Generation / Output:                      kVA

Generator Technology: (synchronous generating unit, induction generator, PV)

Operation/Connection:

Isolated from  
Evoenergy supply

Parallel Operation  
(Export)

Parallel Operation  
(No Export)

Operating Hours (i.e. 24hrs/7days per week operation)

Expected Energy Production (estimated energy production kWh/ month)



	<p><b>The following information is to be submitted with this Application to Connect where the relevant connection involves the connection of a generating system exporting greater than 30 kW but less than 5,000 kW to the Evoenergy distribution network.</b></p> <p><i>For additional information on the detail to be provided please see the Information Pack. NOTE: Your application may not be accepted if the information below is more than 3 months old.</i></p>	<b>Attached</b>
	<p><b>1) Embedded Generation Connection Planning Report</b> You must provide a valid Planning Report. If you have sourced a Planning Report from any entity other than Evoenergy, it must confirm that this Planning Report includes:</p> <ul style="list-style-type: none"> <li>• Project Scope</li> <li>• Planning Documents approved by EPD, TAMs etc</li> <li>• Project Schedule</li> </ul> <p>Information pertaining to the Network Assets of which Evoenergy will have final ownership i.e.:</p> <ul style="list-style-type: none"> <li>• Network Assets which Evoenergy is to Design, Build and Own; or</li> <li>• Network &amp; Connection Assets which the Connection Applicant will Design, Build and Transfer (Gift Ownership to Evoenergy).</li> </ul>	Yes <input type="checkbox"/> No <input type="checkbox"/>
	<p><b>2) Network Technical Study (NTS) Report</b> You must provide a valid NTS Report. If you have sourced a NTS Report from any entity other than Evoenergy, it must confirm that this NTS Report includes:</p> <ul style="list-style-type: none"> <li>• For each such technical requirement where the proposed arrangement will not meet the automatic access standards previously nominated by Evoenergy, the Applicant must submit a proposal for a negotiated access standard for such a requirement to be determined in accordance with clauses 5.3.4A of the NER.</li> <li>• Load Transfer Study Report</li> </ul>	Yes <input type="checkbox"/> No <input type="checkbox"/>
	<p><b>The following information is to be submitted with this Application to Connect where the relevant connection involves the connection of a generating system exporting 5,000 kW or above to the Evoenergy distribution network.</b></p> <p><i>For additional information on the detail to be provided please see the Information Pack. NOTE: Your application may not be accepted if the information below is more than 3 months old.</i></p>	
	<p><b>1) Embedded Generation Connection Planning Report</b> You must provide a valid Planning Report. If you have sourced a Planning Report from any entity other than Evoenergy, it must confirm that this Planning Report includes:</p> <ul style="list-style-type: none"> <li>• Project Scope</li> <li>• Planning Documents approved by EPD, TAMs etc</li> <li>• Project Schedule</li> </ul> <p>Information pertaining to the Network Assets of which Evoenergy will have final ownership i.e. :</p> <ul style="list-style-type: none"> <li>• Network Assets which Evoenergy is to Design, Build and Own; or</li> <li>• Network &amp; Connection Assets which the Connection Applicant will Design, Build and Transfer (Gift Ownership to Evoenergy).</li> </ul>	Yes <input type="checkbox"/> No <input type="checkbox"/>

SECTION 14	<p><b>2) Network Technical Study (NTS) Report</b></p> <p>You must provide a valid NTS Report. If you have sourced a NTS Report any entity other than Evoenergy, it must confirm that this NTS Report includes:</p> <ul style="list-style-type: none"> <li>• For each such technical requirement where the proposed arrangement will not meet the automatic access standards previously nominated by Evoenergy, the Applicant must submit a proposal for a negotiated access standard for such a requirement to be determined in accordance with clause 5.3.4A.</li> <li>• Load Transfer Study Report</li> </ul>	Yes <input type="checkbox"/> No <input type="checkbox"/>
	<p><b>3) Attach any additional information, preliminary system planning data and technical data outlined in the Network Technical Study deemed necessary by Evoenergy to process an Application to Connect - note that Evoenergy will advise if further information is required to assess the technical performance and costs of the connection to enable Evoenergy to prepare an offer to connect.</b></p>	Yes <input type="checkbox"/> No <input type="checkbox"/>
SECTION 15	<b>Other Information</b>	
	<p>Note that if after submitting this form the Applicant becomes aware of any material change to any information contained in or relevant to this application to connect, it must promptly notify Evoenergy in writing of the change.</p>	
	<p>Within 10 working days of receiving your application, Evoenergy will send the Applicant a written response confirming receipt of your application and whether any further information is required to process the application.</p> <p>An Application Fee will be payable by the Applicant. Evoenergy will advise the amount and terms and conditions associated with that Fee within 10 working days of receiving your application.</p>	