

Evoenergy's gas distribution network in Nowra

**Pipeline and Service Information
NGR Part 10**

Version history

	Date	Description of change	Author
1.0	November 2023	Original version	Evoenergy
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1. Introduction

Evoenergy's Nowra gas distribution network distributes gas in the Nowra region of New South Wales.

Evoenergy has prepared this Pipeline and Service Information under Part 10 of the National Gas Rules for existing and prospective Users of the Nowra gas network.

1.1. Servicer Provider and contact for enquiries

The service provider for the Network is Icon Distribution Investments Limited ABN 83 073 025 224 and Jemena Networks (ACT) Pty Ltd ABN 24 008 552 663 trading as **Evoenergy** ABN 76 670 568 668.

Jemena Asset Management Limited ABN 53 086 013 461 provides comprehensive management, operations and commercial services to Evoenergy for the Network.

Enquiries and access requests should be directed to:

Key Accounts Manager
Evoenergy & Key Accounts, Customer & Commercial Section
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2. Pipeline information under National Gas Rule (NGR) 101B(2)

NGR Rule 101B(2)						
(a)	The classification of the pipeline as either a transmission pipeline or a distribution pipeline; and	The pipeline is a distribution pipeline				
(b)	N/A	N/A				
For a distribution pipeline:						
(c)	(i) Subject to subrule (6), the quantity of natural gas that can be transported through each gate station on the distribution pipeline in any 24-hour period; and	<table border="1"> <thead> <tr> <th>Pestell's Lane to Bolong Road distribution pipeline</th> <th>Yalwal Road to Stringybark Road distribution pipeline</th> </tr> </thead> <tbody> <tr> <td>3.4 TJ/day</td> <td>3.2 TJ/day</td> </tr> </tbody> </table>	Pestell's Lane to Bolong Road distribution pipeline	Yalwal Road to Stringybark Road distribution pipeline	3.4 TJ/day	3.2 TJ/day
		Pestell's Lane to Bolong Road distribution pipeline	Yalwal Road to Stringybark Road distribution pipeline			
3.4 TJ/day	3.2 TJ/day					
(ii) The details of all points on the pipeline where the service provider takes delivery of natural gas; and	Evoenergy takes delivery of natural gas into the distribution pipeline at the Pestell's Lane TRS and the Yalwal Road TRS					

NGR Rule 101B(2)		
	(iv) A schematic map of the pipeline that shows the location on the pipeline of the points referred to in subparagraph (ii) and the geographic limits of the areas served by the pipeline; and	Map on Evoenergy's website: https://www.evoenergy.com.au/About-us/Gas-network/Nowra-gas-network
(d)	Any technical or physical characteristics of the pipeline that may affect access to or use of the pipeline or the price for pipeline services provided by means of the pipeline; and	N/A
	Policies of the service provider that may affect access to or use of the pipeline or the price for pipeline services provided by means of the pipeline which may include:	
(e)	(i) queuing requirements; and	There are currently no queuing requirements for the network
	(ii) a receipt or delivery point change policy; and	Evoenergy does not have any policy limiting the ability of users to change receipt or delivery point
	(iii) a metering and measurement policy; and	Evoenergy will read meters and measure the quantities of gas delivered to delivery points in accordance with its current practice

NGR Rule 101B(2)		
	(iv) for a distribution pipeline – a balancing policy.	The network is assumed to be in balance (i.e. it is assumed that on any day, a network user will deliver into the network the quantity of gas withdrawn at their delivery points)
(f)	The service provider’s supplier curtailment methodology	See Evoenergy’s gas distribution network for Nowra curtailment methodology available at https://www.evoenergy.com.au/About-us/Gas-network/Nowra-gas-network
(g)	The type of gas transported through the pipeline including, if the gas transported is a gas blend: (i) the primary gases that have been blended together to create the gas blend; and (ii) whether the pipeline is subject to or applies a blending limit, and if so, that blending limit.	Natural gas
(h)	If the service provider is aware that the type of gas being transported through the pipeline is going to change in the future subrules (i)-(vi) apply	N/A

3. Pipeline service information under National Gas Rule (NGR) 101B(3)

NGR Rule 101B(3)		
	A list of the pipeline services available, and for each pipeline service:	One service is available on the pipeline – a haulage service
(a)	a description of the service and any locational limitations on availability; and	<p>The haulage service is the receipt of gas into the pipeline, transportation of gas through the pipeline, and delivery of gas to the delivery point(s); meter reading and associated activities; provision and maintenance of metering installations at a delivery point as appropriate for that delivery point; and ancillary services including disconnection, reconnection, special meter reading</p> <p>The service is available for the whole distribution pipeline.</p>
(b)	the priority ranking of the service in relation to the other pipeline services including when scheduling and in the event of curtailment.	See Evoenergy’s gas distribution network for Nowra curtailment methodology available at https://www.evoenergy.com.au/About-us/Gas-network/Nowra-gas-network

4. Pipeline service usage information under National Gas Rule (NGR) 101B(4)

NGR Rule 101B(4)

For each entry and exit point on a large distribution pipeline that is owned, operated or controlled by the service provider or for which the service provider holds the information:

(b)

- (i) Daily flow data
- (ii) Where a meter is installed at the relevant entry or exit point, the hourly flow data
- (iii) Minimum inlet and minimum outlet pressures over each hour
- (iv) A static table or chart showing the maximum flow rate of the entry or exit point against pressure

Pestell's Lane TRS

Yalwal Road TRS

See Evoenergy's gas distribution network in Nowra gas network reports available from July 2025 at <https://www.evoenergy.com.au/About-us/Reports-and-publications>

5. Pipeline service availability information under National Gas Rule (NGR) 101B(5)

NGR Rule 101B(5)

(a)	<p>An outlook of the firm capacity of the pipeline that the service provider has available for sale or that it will have available for sale for each month in the following 36 month period</p>	<p>The table in section 2 sets out the current maximum operating capacity for Evoenergy's gas distribution network in Nowra under normal operating conditions. The firm capacity that is, or would, be available for sale in any month is subject to a number of matters including our obligation to meet delivery commitments to all Network users and customers, and the actions by third parties in relation to injection of gas into the Network. These delivery commitments vary on a daily, monthly and annual basis as customers join or leave the Network, or change their gas consumption patterns. Actual daily and monthly flow data, and hourly flow data where available, is published on our website providing information about historical volumes delivered through the large distribution pipelines in each month. See Evoenergy's gas distribution network in Nowra gas network reports available at https://www.evoenergy.com.au/About-us/Reports-and-publications</p>
(b)	<p>Information about matters expected to affect the capacity of the pipeline (including any planned expansions of the capacity) for each month in the following 12 month period, including:</p>	N/A
	<p>(i) the expected start and end dates of the matters expected to affect the capacity of the pipeline</p>	N/A

NGR Rule 101B(5)			
	(ii)	a description of the matters expected to affect the capacity of the pipeline	N/A
	(iii)	the expected capacity of the pipeline during the period it is affected by the matters referred to in subparagraphs	N/A
(c)		Information on any other limitations on the availability of the pipeline services identified in the pipeline service information.	N/A

Glossary of terms and acronyms

Term or acronym	Definition
GJ	Gigajoule – unit of measurement of energy consumption
NGL	National Gas Law
NGO	National Gas Objective
NGR	National Gas Rules
NSW	New South Wales
PJ	Petajoule– unit of measurement of energy consumption
TJ	Terajoule – unit of measurement of energy consumption
The Rules or Rules	National Gas Rules
TRS	Trunk Receiving Station