evoenergy

Final schedule of electricity network charges 2026-27

Effective 1 July 2026

Evoenergy - Schedule of Electricity Network Charges 2026-27

Rates apply from 1 July 2026 to 30 June 2027

Important information about the ACT Large-scale Feed-in Tariff (LFiT) scheme and Evoenergy's network charges

This schedule of charges presents Evoenergy's 2026-27 network charges. The charges in this schedule include both the network charges approved by the Australian Energy Regulator (AER) and the costs for the ACT Government's Large-scale Feed-in Tariff (LFiT) scheme. The 2026-27 LFiT cost has been applied as an adjustment to the AER's approved charges for 2026-27, equivalent to an additional 3.035 cents per kilowatt-hour (kWh). The LFiT cost has been applied uniformly to the consumption charges (c/kWh) in Evoenergy's tariffs.

This schedule of charges should be read in conjunction with Evoenergy's 2024–29 Tariff Structure Statement, which includes details about Evoenergy's tariffs and tariff assignment policy.

Further information is also provided in Evoenergy's 2026-27 pricing proposal overview document.

* XMC tariffs exclude metering charges.

2026-27 Network Charges: Residential

Prices exclude GST

Rates apply from 1 July 2026 to 30 June 2027

010 Residential Basic Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331	18.360	57.691
Anytime Energy	Any time	c/kWh	11.783		11.783

011 Residential Basic Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331		39.331
Anytime Energy	Any time	c/kWh	11.783		11.783

015 Residential TOU Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331	18.360	57.691
Peak Energy	7am-9am and 5pm-8pm every day	c/kWh	18.912		18.912
Shoulder Energy	9am-5pm and 8pm-10pm every day	c/kWh	10.065		10.065
Off-peak Energy	10pm-7am every day	c/kWh	6.477		6.477

016 Residential TOU Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331		39.331
Peak Energy	7am-9am and 5pm-8pm every day	c/kWh	18.912		18.912
Shoulder Energy	9am-5pm and 8pm-10pm every day	c/kWh	10.065		10.065
Off-peak Energy	10pm-7am every day	c/kWh	6.477		6.477

017 New Residential TOU Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331	18.360	57.691
Peak Energy	7am-9am and 5pm-9pm every day	c/kWh	19.084		19.084
Solar Soak Energy	11am-3pm every day	c/kWh	4.814		4.814
Off-peak Energy	9pm-7am, 9am-11am and 3pm-5pm every day	c/kWh	7.386		7.386

018 New Residential TOU Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331		39.331
Peak Energy	7am-9am and 5pm-9pm every day	c/kWh	19.084		19.084
Solar Soak Energy	11am-3pm every day	c/kWh	4.814		4.814
Off-peak Energy	9pm-7am, 9am-11am and 3pm-5pm every day	c/kWh	7.386		7.386

020 Residential 5000 Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	72.573	18.360	90.933
Anytime Energy - Block 1	Applies for the first 60 kWh per day, every day	c/kWh	9.833		9.833
Anytime Energy - Block 2	Applies to energy above 60 kWh per day, every day	c/kWh	11.248		11.248

021 Residential 5000 Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	72.573		72.573
Anytime Energy - Block 1	Applies for the first 60 kWh per day, every day	c/kWh	9.833		9.833
Anytime Energy - Block 2	Applies to energy above 60 kWh per day, every day	c/kWh	11.248		11.248

023 New Residential Demand Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.391	18.360	57.751
Off-peak Energy	3pm-11am every day	c/kWh	6.569		6.569
Solar Soak Energy	11am-3pm every day	c/kWh	4.665		4.665
Seasonal kW Demand (High)	5pm-9pm every day during winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	21.808		21.808
Seasonal kW Demand (Low)	5pm-9pm every day during non-winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	13.083		13.083
Off-peak kW Demand	9pm-9am every day Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	2.076		2.076

024 New Residential Demand Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.391		39.391
Off-peak Energy	3pm-11am every day	c/kWh	6.569		6.569
Solar Soak Energy	11am-3pm every day	c/kWh	4.665		4.665
Seasonal kW Demand (High)	5pm-9pm every day during winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	21.808		21.808
Seasonal kW Demand (Low)	5pm-9pm every day during non-winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	13.083		13.083
Off-peak kW Demand	9pm-9am every day Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	2.076		2.076

025 Residential Demand Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.391	18.360	57.751
Anytime Energy	Any time	c/kWh	6.374		6.374
Peak kW Demand	5pm-8pm every day Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	18.879		18.879

026 Residential Demand Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.391		39.391
Anytime Energy	Any time	c/kWh	6.374		6.374
Peak kW Demand	5pm-8pm every day Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	18.879		18.879

030 Residential with Heat Pump Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	139.520	18.360	157.880
Anytime Energy - Block 1	Applies for the first 165kWh per day, every day	c/kWh	7.446		7.446
Anytime Energy - Block 2	Applies to energy above 165kWh per day, every day	c/kWh	11.555		11.555

031 Residential with Heat Pump Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	139.520		139.520
Anytime Energy - Block 1	Applies for the first 165kWh per day, every day	c/kWh	7.446		7.446
Anytime Energy - Block 2	Applies to energy above 165kWh per day, every day	c/kWh	11.555		11.555

060 Off-Peak (1) Night Network

This tariff is a secondary tariff available to customers using a controlled load

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Off-peak	6 to 8 hours between 10pm-7am every day	c/kWh	5.413		5.413

070 Off-Peak (3) Day & Night Network

This tariff is a secondary tariff available to customers using a controlled load

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Off-peak	8 hours between 10pm-7am and 5 hours between 9am-5pm every day	c/kWh	6.195		6.195

065 Flexible Controlled Load

This tariff is a secondary tariff available to customers using a controlled load

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Off-peak	Any duration between 10pm-7am and 9am-5pm every day	c/kWh	6.195		6.195

2026-27 Network Charges: Low Voltage (LV) Commercial

Prices exclude GST

Rates apply from 1 July 2026 to 30 June 2027

040 General Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453	18.360	91.813
Anytime Energy - Block 1	Applies for the first 330 kWh per day, every day	c/kWh	16.713		16.713
Anytime Energy - Block 2	Applies to energy above 330 kWh per day, every day	c/kWh	19.370		19.370

041 General Network (closed) XMC*

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453		73.453
Anytime Energy - Block 1	Applies for the first 330 kWh per day, every day	c/kWh	16.713		16.713
Anytime Energy - Block 2	Applies to energy above 330 kWh per day, every day	c/kWh	19.370		19.370

090 General TOU Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453	18.360	91.813
Peak Energy	7am-5pm weekdays	c/kWh	22.955		22.955
Shoulder Energy	5pm-10pm weekdays	c/kWh	16.031		16.031
Off-peak Energy	All other times	c/kWh	8.910		8.910

091 General TOU Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453		73.453
Peak Energy	7am-5pm weekdays	c/kWh	22.955		22.955
Shoulder Energy	5pm-10pm weekdays	c/kWh	16.031		16.031
Off-peak Energy	All other times	c/kWh	8.910		8.910

101 LV TOU kVA Demand Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	82.761	18.360	101.121
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	44.217		44.217
Peak Energy	7am-5pm weekdays	c/kWh	11.236		11.236
Shoulder Energy	5pm-10pm weekdays	c/kWh	7.558		7.558
Off-peak Energy	All other times	c/kWh	5.495		5.495

104 LV TOU kVA Demand Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	82.761		82.761
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	44.217		44.217
Peak Energy	7am-5pm weekdays	c/kWh	11.236		11.236
Shoulder Energy	5pm-10pm weekdays	c/kWh	7.558		7.558
Off-peak Energy	All other times	c/kWh	5.495		5.495

103 LV TOU Capacity Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	82.761	18.360	101.121
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	21.635		21.635
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	21.635		21.635
Peak Energy	7am-5pm weekdays	c/kWh	10.681		10.681
Shoulder Energy	5pm-10pm weekdays	c/kWh	7.253		7.253
Off-peak Energy	All other times	c/kWh	5.327		5.327

105 LV TOU Capacity Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	82.761		82.761
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	21.635		21.635
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	21.635		21.635
Peak Energy	7am-5pm weekdays	c/kWh	10.681		10.681
Shoulder Energy	5pm-10pm weekdays	c/kWh	7.253		7.253
Off-peak Energy	All other times	c/kWh	5.327		5.327

106 LV Demand Network

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453	18.360	91.813
Anytime Energy	Any time	c/kWh	9.378		9.378
Peak kW Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	44.122		44.122

107 LV Demand Network XMC*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453		73.453
Anytime Energy	Any time	c/kWh	9.378		9.378
Peak kW Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	44.122		44.122

108 LV large-scale battery tariff (residential area)

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	3.867		3.867
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	3.870		3.870
Seasonal kVA Demand (High)	5pm-8pm every day during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	39.174		39.174
Seasonal kVA Demand (Low)	5pm-8pm every day during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	35.136		35.136
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-221.851		-221.851
Critical Peak Export Charge	Applies to energy exported during a critical peak event, above 2 kVAh	c/kVAh	469.008		469.008

109 LV large-scale battery tariff (commercial area)

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	25.692		25.692
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	3.870		3.870
Seasonal kVA Demand (High)	7am-5pm weekdays during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	22.486		22.486
Seasonal kVA Demand (Low)	7am-5pm weekdays during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	19.236		19.236
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-225.447		-225.447

108 LV Stand-Alone Small Battery Network (residential area)					
Component	**Charge applicability (times in AEST)**	**Unit**	**Rate**	**Metering charge**	**Rate + metering**
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	3.867		3.867
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	3.870		3.870
Seasonal kVA Demand (High)	5pm-8pm every day during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	39.174		39.174
Seasonal kVA Demand (Low)	5pm-8pm every day during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	35.136		35.136
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-221.851		-221.851
Critical Peak Export Charge	Applies to energy exported during a critical peak event, above 2 kVAh	c/kVAh	469.008		469.008

109 LV Stand-Alone Small Battery Network (commercial area)					
Component	**Charge applicability (times in AEST)**	**Unit**	**Rate**	**Metering charge**	**Rate + metering**
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	25.692		25.692
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	3.870		3.870
Seasonal kVA Demand (High)	7am-5pm weekdays during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	22.486		22.486
Seasonal kVA Demand (Low)	7am-5pm weekdays during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	19.236		19.236
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-225.447		-225.447

080 Streetlighting Network					
Component	**Charge applicability (times in AEST)**	**Unit**	**Rate**	**Metering charge**	**Rate + metering**
Fixed	Daily	c/day	0.000	18.360	18.360
Anytime Energy	Any time	c/kWh	12.560		12.560

081 Streetlighting Network XMC*					
Component	**Charge applicability (times in AEST)**	**Unit**	**Rate**	**Metering charge**	**Rate + metering**
Anytime Energy	Any time	c/kWh	12.560		12.560

135 Small Unmetered Loads Network					
Component	**Charge applicability (times in AEST)**	**Unit**	**Rate**	**Metering charge**	**Rate + metering**
Anytime Energy	Any time	c/kWh	17.904		17.904

2026-27 Network Charges: High Voltage (HV) Commercial

Prices exclude GST

Rates apply from 1 July 2026 to 30 June 2027

111 HV TOU Demand Network (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2968.634		2968.634
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	21.531		21.531
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	21.531		21.531
Peak Energy	7am-5pm weekdays	c/kWh	8.112		8.112
Shoulder Energy	5pm-10pm weekdays	c/kWh	5.916		5.916
Off-peak Energy	All other times	c/kWh	4.712		4.712

121 HV TOU Demand Network – Customer LV (closed)

This tariff is closed to new customers.

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2968.634		2968.634
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	21.972		21.972
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	21.972		21.972
Peak Energy	7am-5pm weekdays	c/kWh	6.809		6.809
Shoulder Energy	5pm-10pm weekdays	c/kWh	5.264		5.264
Off-peak Energy	All other times	c/kWh	4.373		4.373

122 HV TOU Demand Network – Customer HV and LV

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2968.634		2968.634
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	20.001		20.001
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	20.001		20.001
Peak Energy	7am-5pm weekdays	c/kWh	6.807		6.807
Shoulder Energy	5pm-10pm weekdays	c/kWh	5.265		5.265
Off-peak Energy	All other times	c/kWh	4.374		4.374

123 HV large-scale battery tariff (residential area)					
Component	**Charge applicability (times in AEST)**	**Unit**	**Rate**	**Metering charge**	**Rate + metering**
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	3.893		3.893
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	3.680		3.680
Seasonal kVA Demand (High)	5pm-8pm every day during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	27.150		27.150
Seasonal kVA Demand (Low)	5pm-8pm every day during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	23.762		23.762
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-226.807		-226.807
Critical Peak Export Charge	Applies to energy exported during a critical peak event, above 2 kVAh	c/kVAh	120.830		120.830

124 HV large-scale battery tariff (commercial area)					
Component	**Charge applicability (times in AEST)**	**Unit**	**Rate**	**Metering charge**	**Rate + metering**
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	13.158		13.158
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	3.870		3.870
Seasonal kVA Demand (High)	7am-5pm weekdays during spring and summer months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	13.160		13.160
Seasonal kVA Demand (Low)	7am-5pm weekdays during autumn and winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	15.503		15.503
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-228.456		-228.456

Schedule of Metering Charges 2026-27

Rates apply from 1 July 2026 to 30 June 2027

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
MP7	Quarterly manually-read interval metering capital rate	c/day/NMI	18.360	20.196
MP8	Monthly non-interval metering capital rate	c/day/NMI	18.360	20.196
MP9	Monthly multi-register non-interval metering capital rate	c/day/NMI	18.360	20.196
MP10	Monthly manually-read interval metering capital rate	c/day/NMI	18.360	20.196

Schedule of Fee-based Ancillary Services Charges 2026-27

Rates apply from 1 July 2026 to 30 June 2027

Premise re-energisation - Existing network connection*				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
501	Re-energise premises – Business Hours	per visit	$106.85	$117.54
502	Re-energise premises – After Hours	per visit	$148.73	$163.60
514#	Re-energise premises – site visit only	per visit	$69.81	$76.79

Premise de-energisation - existing network connection				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
503	De-energise premises – Business Hours	per visit	$104.74	$115.21
505	De-energise premises for debt non-payment	per visit	$209.46	$230.41

Meter investigations				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
504	Meter Test (Whole Current) – Business Hours	per test	$209.46	$230.41
510	Meter Test (CT/VT) – Business Hours	per test	$209.46	$230.41

Special meter services				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
506	Special Meter Read	per read	$47.45	$52.20

Power of choice services				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
515	Move, remove or inspect a meter	per movement, inspection or	$175.72	$193.29
517	Faults investigation (meter malfunction)	per investigation	$282.91	$311.20
518	Faults investigation (meter bypassed)	per investigation	$198.15	$217.97
519	Faults investigation (customer's side of network boundary)	per investigation	$104.74	$115.21

Temporary network connections				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
520	Temporary Builders' Supply – Overhead (Business Hours)	per installation	$2,020.53	$2,222.58
522	Temporary Builders' Supply – Underground (Business Hours)	per installation	$2,020.53	$2,222.58

New network connections				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
526	New Overhead Service Connection – Brownfield (Business Hours)	per installation	$2,020.53	$2,222.58
527	New Underground Service Connection – Brownfield from Front	per installation	$2,367.19	$2,603.91
528	New Underground Service Connection – Brownfield from Rear	per installation	$2,367.19	$2,603.91

Network connection alterations and additions				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
541	Overhead Service Relocation – Single Visit (Business Hours)	per installation	$2,037.47	$2,241.22
542	Overhead Service Relocation – Two Visits (Business Hours)	per installation	$2,696.89	$2,966.58
543	Overhead Service Upgrade – Service Cable Replacement Not Required	per installation	$1,565.64	$1,722.20
544	Overhead Service Upgrade – Service Cable Replacement Required	per installation	$2,037.47	$2,241.22
545	Underground Service Upgrade – Service Cable Replacement Not Required	per installation	$1,274.94	$1,402.43
546	Underground Service Upgrade – Service Cable Replacement Required	per installation	$2,319.08	$2,550.99
547	Underground Service Relocation – Single Visit (Business Hours)	per installation	$2,367.19	$2,603.91
549	Overhead Service Temporary Disconnect Reconnect same day (Business Hours)	per installation	$1,548.70	$1,703.57
559	Installation of Possum Guard on overhead service cable	per installation	$1,036.23	$1,139.85

Temporary de-energisation				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
560	Temporary de-energisation – LV (Business Hours)	per occurrence	$998.01	$1,097.81
561	Temporary de-energisation – HV (Business Hours)	per occurrence	$998.01	$1,097.81

Supply abolishment / removal				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
562	Supply Abolishment / Removal – Overhead (Business Hours)	per site visit	$1,053.34	$1,158.67
563	Supply Abolishment / Removal - Underground (Business Hours)	per site visit	$1,394.35	$1,533.79

Miscellaneous customer initiated services				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
564	Install & Remove Tiger Tails – Establishment (Business Hours)	per installation	$1,528.05	$1,680.86
565	Install & Remove Tiger Tails - Per Span (Business Hours)	per installation	$628.15	$690.97
566	Install & Remove Warning Flags – Installation (Business Hours)	per installation	$1,481.07	$1,629.18
567	Install & Remove Tiger Tails - Per Span (Business Hours)	per installation	$581.19	$639.31

Operational & maintenance fees - export only embedded generation installations up to 5MW			
Code	**Description**	**Unit**	**Price (excl. GST)**
568	Embedded Generation OPEX Fees - Connection Assets	per annum	2 per cent
569	Embedded Generation OPEX Fees - Shared Network Asset	per annum	2 per cent

Connection enquiry processing - Embedded generation installations				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
570	Embedded Generation Connection Enquiry – Class 1 (Commercial)	per installation	$476.02	$523.62
571	Complex Micro Embedded Generation Connection Enquiry - Class 1 (Residential)	per installation	$283.81	$312.19
598	Embedded Generation Connection Enquiry – Class 2 to 4	per installation	$997.84	$1,097.62
599	Embedded Generation Connection Enquiry – Class 5	per installation	$2,270.47	$2,497.52
600	Embedded Generation Connection Enquiry – Class 6	per installation	$3,121.90	$3,434.09

Contract administration, commissioning and testing - embedded generation installations up to 5MW				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
669	Embedded Generation - Connection Contract Establishment - Class 1 (Commercial) to Class 6	per establishment	$2,279.17	$2,507.09

Rescheduled site visits				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
590	Rescheduled Site Visit – One Person	per site visit	$396.32	$435.95
591	Rescheduled Site Visit – Service Team	per site visit	$1,118.26	$1,230.09

Trenching charges				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
592	First two meters of trenching service	per visit	$743.05	$817.36
593	Subsequent two meters of trenching service	per meter	$497.92	$547.71

Boring charges				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
594	Under footpath boring charge	per occurrence	$919.25	$1,011.18
595	Under driveway boring charge	per occurrence	$2,298.09	$2,527.90

Cable testing				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
603	Spiking/Cable Testing	per test	$1,429.97	$1,572.97
604	Spiking/Cable Testing	per test	$1,914.39	$2,105.83

Testing of substation HV/LV earthing or soil resistivity				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
605	Substation HV/LV Earthing/Soil Resistivity Testing	per test	$1,321.92	$1,454.11
606	Substation HV/LV Earthing/Soil Resistivity Testing	per test	$1,738.14	$1,911.95

Termination of consumer mains - up to 50mm² Al or Cu - see Note 1 below				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
607	20003386-Termination of Consumer Mains - up to 50mm² Cu or Al - 1 Set	per termination	$1,467.81	$1,614.59
608	20003386-Termination of Consumer Mains - up to 50mm² Cu or Al - 1 Set	per termination	$1,779.99	$1,957.99

Termination of consumer mains - above 50mm² Cu or Al - see Note 1 below)				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
609	20003387-Termination of Consumer Mains - Above 50mm² Al or Cu - 1 Set	per termination	$1,678.94	$1,846.83
610	20003387-Termination of Consumer Mains - Above 50mm² Al or Cu - 1 Set	per termination	$2,095.16	$2,304.68
611	20003388-Termination of Consumer Mains - Above 50mm² Al or Cu -2 Set	per termination	$2,739.52	$3,013.47
612	20003388-Termination of Consumer Mains - Above 50mm² Al or Cu -2 Set	per termination	$3,708.36	$4,079.20
613	Termination of Consumer Mains - Above 50mm² Al or Cu - 3 Set	per termination	$3,057.02	$3,362.72
614	Termination of Consumer Mains - Above 50mm² Al or Cu - 3 Set	per termination	$4,187.35	$4,606.09
615	Termination of Consumer Mains - Above 50mm² Al or Cu - 4 Set	per termination	$3,374.54	$3,711.99
616	Termination of Consumer Mains - Above 50mm² Al or Cu - 4 Set	per termination	$4,666.33	$5,132.96

LV underground network disconnection (permanent disconnection of existing network)				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
617	LV Underground Disconnection & Capping/Abandoning	per disconnection	$2,104.50	$2,314.95
618	LV Underground Disconnection & Capping/Abandoning	per disconnection	$2,750.39	$3,025.43

Consumer mains disconnection at Evoenergy network asset such as POE/substation				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
619	Permanent Disconnection of Underground Consumer Mains at AAD Network Asset such as Point of Entry or Substation	per disconnection	$2,104.50	$2,314.95
620	Permanent Disconnection of Underground Consumer Mains at AAD Network Asset such as Point of Entry or Substation	per disconnection	$2,750.39	$3,025.43

Substation supervised access				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
621	Substation Supervised Access - 1- 4 hours	per visit per substation	$1,594.30	$1,753.73
622	Substation Supervised Access - 1- 4 hours	per visit per substation	$2,013.18	$2,214.50
623	Substation Supervised Access - 4-8 hours	per visit per substation	$2,432.16	$2,675.38
624	Substation Supervised Access - 4-8 hours	per visit per substation	$3,186.14	$3,504.75

Temporary de-energisation/isolation of overhead LV network				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
625	Temporary De-energisation/Isolation of Overhead LV network	per day	$1,704.64	$1,875.10
626	Temporary De-energisation/Isolation of Overhead LV network	per day	$2,393.66	$2,633.03

Temporary de-energisation/isolation of overhead HV network - see Note 2 below				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
627	Temporary De-energisation/Isolation of Overhead HV network	per day	$2,699.99	$2,969.99
628	Temporary De-energisation/Isolation of Overhead HV network	per day	$3,762.02	$4,138.22

Temporary de-energisation/isolation of underground/overhead SLCC supply - see Note 3 below				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
629	Temporary De-energisation/Isolation of Overhead & Underground SLCC supply	per day	$1,210.54	$1,331.59
630	Temporary De-energisation/Isolation of Overhead & Underground SLCC supply	per day	$1,440.22	$1,584.24

Temporary de-energisation/isolation of underground HV or LV network - see Note 3 below				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
631	Temporary De-energisation/Isolation of Underground LV or HV network	per day	$2,699.99	$2,969.99
632	Temporary De-energisation/Isolation of Underground LV or HV network	per day	$3,762.02	$4,138.22

Temporary de-energisation/isolation of underground HV network - see Note 4 below				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
633	Temporary De-energisation/Isolation of Underground HV network - If HV Cable Insulation Test is required - Isolation for more than 7 days	per day	$2,061.66	$2,267.83
634	Temporary De-energisation/Isolation of Underground HV network - If HV Cable Insulation Test is required - Isolation for more than 7 days	per day	$2,779.17	$3,057.09

Temporary pole support work - using lifter/borer - see Note 5 below				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
635	Temporary Pole Support - Using Plant such as Lifter/Borer	Per pole support per day as	$3,401.86	$3,742.05
636	Temporary Pole Support - Using Plant such as Lifter/Borer	Per pole support per day as	$4,007.44	$4,408.18

Temporary pole support work - using concrete blocks - see Note 5 below				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
637	Temporary Pole Support - Using Concrete Blocks -including installation and removal	per Pole per Installation	$4,332.25	$4,765.48
638	Temporary Pole Support - Using Concrete Blocks -including installation and removal	per Pole per Installation	$5,420.60	$5,962.66

Pole stay replacement				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
639	Pole Stay Replacement with Standard Stay	per pole stay	$4,476.96	$4,924.66
640	Pole Stay Replacement with Standard Stay	per pole stay	$5,612.82	$6,174.10
641	Pole Stay Replacement with Side Walk Stay	per pole stay	$4,960.50	$5,456.55
642	Pole Stay Replacement with Side Walk Stay	per pole stay	$6,096.35	$6,705.99

LVABC replacement				
Code	**Description**	**Unit**	**Price (excl. GST)**	**Price (incl. GST)**
643	LVABC Replacement - 1 Span	per installation	$9,635.24	$10,598.76
644	LVABC Replacement - 1 Span	per installation	$12,245.73	$13,470.30
645	LVABC Replacement - 2 Span	per installation	$14,002.70	$15,402.97
646	LVABC Replacement - 2 Span	per installation	$17,688.74	$19,457.61
647	LVABC Replacement - 3 Span	per installation	$20,548.76	$22,603.64
648	LVABC Replacement - 3 Span	per installation	$25,217.11	$27,738.82
649	Cut & Shackle for LVABC Replacement - Per Crossarm One Direction	per installation	$1,374.03	$1,511.43
650	Cut & Shackle for LVABC Replacement - Per Crossarm One Direction	per installation	$1,691.11	$1,860.22
651	Installation of Fuse Switch Disconnector for LVABC Replacement	per installation	$1,721.99	$1,894.19
652	Installation of Fuse Switch Disconnector for LVABC Replacement	per installation	$2,039.07	$2,242.98
653	Installation of LV Termination Cross-Arm for LVABC Replacement	per installation	$1,322.59	$1,454.85
654	Installation of LV Termination Cross-Arm for LVABC Replacement	per installation	$1,639.67	$1,803.64
655	Installation of LV Double Strain Cross-Arm for LVABC Replacement	per installation	$1,674.90	$1,842.39
656	Installation of LV Double Strain Cross-Arm for LVABC Replacement	per installation	$2,071.26	$2,278.39
657	1 Way 630A Fuse Switch Disconnector Installation for consumer mains termination work	per installation	$939.67	$1,033.64
658	1 Way 630A Fuse Switch Disconnector Installation for consumer mains termination work	per installation	$1,023.44	$1,125.78
659	1 Way 1000A Fuse Switch Disconnector Installation for consumer mains termination work	per installation	$1,014.07	$1,115.48
660	1 Way 1000A Fuse Switch Disconnector Installation for consumer mains termination work	per installation	$1,097.85	$1,207.64
661	1250A Installation for consumer mains termination work	per installation	$8,845.46	$9,730.01
662	1250A Installation for consumer mains termination work	per installation	$8,971.12	$9,868.23
663	1 Way POE Kit Installation for consumer mains termination work	per installation	$2,914.55	$3,206.01
664	1 Way POE Kit Installation for consumer mains termination work	per installation	$2,998.33	$3,298.16
665	3 Way POE Kit Installation for Termination of Consumer Mains	per installation	$3,768.61	$4,145.47
666	3 Way POE Kit Installation for Termination of Consumer Mains	per installation	$3,852.38	$4,237.62
667	Fuse Kit Installation for Termination of Consumer Mains	per installation	$260.50	$286.55
668	Fuse Kit Installation for Termination of Consumer Mains	per installation	$344.28	$378.71

Design fees and network advice fees			
Code	**Description**	**Price (excl. GST)**	**Price (incl. GST)**
680	Design Fee - Basic Connections	$860.93	$947.02
681	Design Fee > 100 amps	$5,759.01	$6,334.91
682	Preliminary Network Advice Fee	$11,363.05	$12,499.36
683	Preliminary Network Advice Fee - Major Project - Chambers	$14,899.55	$16,389.51
684	Preliminary Network Advice Fee - Major Project - Greenfield	$27,842.83	$30,627.11

NOTES

* These charges also apply where Evoenergy responds to a customer initiated call out and determines that the premise is energised at the connection point.
# This charge was previously assigned billing code 507, which conflicted with another service previously assigned in Evoenergy's billing system. Evoenergy has therefore updated the billing code to 514.

Note 1 - includes termination of temporary supply consumer mains, if any. Crimp Lugs to be supplied by customer / applicant. Charges include disconnection of existing temporary consumer mains if present.
Note 2 - includes establishment of temporary earthing to overhead network and includes plant as required.
Note 3 - excludes the type of work done by supply and installation officer. Excludes streetlight controller isolation work by C&I Officer and S&I Officer.
Note 4 - includes insulation testing of isolated HV cable prior re-energisation.
Note 5 - includes plant operator as required however temporary network isolation charges to apply separately.

Schedule of labour rates for quoted ancillary services 2026-27

Prices exclude GST

Rates apply from 1 July 2026 to 30 June 2027

Business hours	Hourly rate (excl. GST)
Office support service delivery	$146.88
Connection/Project Engineer (PE)	$238.01
Management (Senior Project Engineer - SPE)	$283.81
GIS Officer (GO)	$197.86
Site Lead/Scheduler (SL)	$212.78
Electrical Fitter (EF)	$209.46
Electrical Operator (EO)	$212.78
Plant Operator (PO)	$189.23
Line Worker (LW)	$198.15
Trade Assistant/Labour (TA)	$162.80
Network Controller	$212.78
Embedded Generation Engineer	$238.01
Embedded Generation Team Lead	$283.81
Planning Engineer (PE)	$283.81
Service and Installation Officer	$212.78

After hours	Hourly rate (excl. GST)
Site Lead/Scheduler (SL)	$337.12
Electrical Fitter (EF)	$293.24
Electrical Operator (EO)	$327.61
Plant Operator (PO)	$264.93
Line Worker (LW)	$277.43
Trade Assistant/Labour (TA)	$227.92

ACT Government's Electricity Feed-in Renewable Energy Generation (FiT) Scheme

Rates apply from 1 July 2026 to 30 June 2027

The following are the payments (negative charges) under the *ACT Electricity Feed-in (Renewable Energy) Act 2008* , together with the tariff codes applied to those payments. These rates are subject to change.

Where an electricity retailer has paid an occupier of a premises in accordance with subsection 6(3) of the *Electricity Feed-in (Renewable Energy Premium) Act 2008* , Evoenergy will reimburse the retailer in accordance with subsection 6(2) of the Act. Evoenergy's NUOS invoices to retailers will show the reimbursement as a negative amount in the charges.

Scheme	Description	Rate
201 Feed-in scheme 10 2009−2029 (obsolete)	The feed-in scheme network rate for renewable energy generators up to 10kW to start 1 March 2009 and end 2029 will be all renewable energy generated.	-45.46c per kWh
301 Feed-in scheme 30 2009−2030 (obsolete)	The feed-in scheme network rate from 10kW up to 30kW to start 1 March 2009 and end 2029 will be all renewable energy generated	-41.11c per kWh
302 Feed-in scheme 30 2010−2030 (obsolete)	The feed-in scheme network rate for renewable energy generators up to 30kW to start 1 July 2010 and end 2030 will be all renewable energy generated	-35.45c per kWh
303 Feed-in scheme 30 2011−2031 (obsolete)	The feed-in scheme network rate for renewable energy generators greater than 30kW but at 75% to start 1 July 2011 and end 2031 will be all renewable energy generated	-29.68c per kWh
304 Feed-in scheme 30 2011−2031 (obsolete)	The feed-in scheme network rate for renewable energy generators greater than 30kW to start 1 July 2011 and end 2031 will be all renewable energy generated	-25.57c per kWh

Distribution Loss Factors 2026-27

Rates apply from 1 July 2026 to 30 June 2027

Code	Connection	Distribution Loss Factor
AL00	Low Voltage Connection	1.0464
AH00	High Voltage Connection	1.0125