

evoenergy

# **Final schedule of electricity network charges 2026-27**

Effective 1 July 2026

## Evoenergy - Schedule of Electricity Network Charges 2026-27

Rates apply from 1 July 2026 to 30 June 2027

### **Important information about the ACT Large-scale Feed-in Tariff (LFiT) scheme and Evoenergy's network charges**

This schedule of charges presents Evoenergy's 2026-27 network charges. The charges in this schedule include both the network charges approved by the Australian Energy Regulator (AER) and the costs for the ACT Government's Large-scale Feed-in Tariff (LFiT) scheme. The 2026-27 LFiT cost has been applied as an adjustment to the AER's approved charges for 2026-27, equivalent to an additional 3.035 cents per kilowatt-hour (kWh). The LFiT cost has been applied uniformly to the consumption charges (c/kWh) in Evoenergy's tariffs.

**This schedule of charges should be read in conjunction with Evoenergy's 2024–29 Tariff Structure Statement, which includes details about Evoenergy's tariffs and tariff assignment policy.**

Further information is also provided in Evoenergy's 2026-27 pricing proposal overview document.

\* XMC tariffs exclude metering charges.

---

**2026-27 Network Charges: Residential**

Prices exclude GST

Rates apply from 1 July 2026 to 30 June 2027

**010 Residential Basic Network (closed)***This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331	18.360	57.691
Anytime Energy	Any time	c/kWh	11.783		11.783

**011 Residential Basic Network (closed) XMC\****This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331		39.331
Anytime Energy	Any time	c/kWh	11.783		11.783

**015 Residential TOU Network (closed)***This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331	18.360	57.691
Peak Energy	7am-9am and 5pm-8pm every day	c/kWh	18.912		18.912
Shoulder Energy	9am-5pm and 8pm-10pm every day	c/kWh	10.065		10.065
Off-peak Energy	10pm-7am every day	c/kWh	6.477		6.477

**016 Residential TOU Network (closed) XMC\****This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331		39.331
Peak Energy	7am-9am and 5pm-8pm every day	c/kWh	18.912		18.912
Shoulder Energy	9am-5pm and 8pm-10pm every day	c/kWh	10.065		10.065
Off-peak Energy	10pm-7am every day	c/kWh	6.477		6.477

**017 New Residential TOU Network**

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331	18.360	57.691
Peak Energy	7am-9am and 5pm-9pm every day	c/kWh	19.084		19.084
Solar Soak Energy	11am-3pm every day	c/kWh	4.814		4.814
Off-peak Energy	9pm-7am, 9am-11am and 3pm-5pm every day	c/kWh	7.386		7.386

**018 New Residential TOU Network XMC\***

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.331		39.331
Peak Energy	7am-9am and 5pm-9pm every day	c/kWh	19.084		19.084
Solar Soak Energy	11am-3pm every day	c/kWh	4.814		4.814
Off-peak Energy	9pm-7am, 9am-11am and 3pm-5pm every day	c/kWh	7.386		7.386

**020 Residential 5000 Network (closed)***This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	72.573	18.360	90.933
Anytime Energy - Block 1	Applies for the first 60 kWh per day, every day	c/kWh	9.833		9.833
Anytime Energy - Block 2	Applies to energy above 60 kWh per day, every day	c/kWh	11.248		11.248

**021 Residential 5000 Network (closed) XMC\****This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	72.573		72.573
Anytime Energy - Block 1	Applies for the first 60 kWh per day, every day	c/kWh	9.833		9.833
Anytime Energy - Block 2	Applies to energy above 60 kWh per day, every day	c/kWh	11.248		11.248

**023 New Residential Demand Network**

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.391	18.360	57.751
Off-peak Energy	3pm-11am every day	c/kWh	6.569		6.569
Solar Soak Energy	11am-3pm every day	c/kWh	4.665		4.665
Seasonal kW Demand (High)	5pm-9pm every day during winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	21.808		21.808
Seasonal kW Demand (Low)	5pm-9pm every day during non-winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	13.083		13.083
Off-peak kW Demand	9pm-9am every day Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	2.076		2.076

**024 New Residential Demand Network XMC\***

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.391		39.391
Off-peak Energy	3pm-11am every day	c/kWh	6.569		6.569
Solar Soak Energy	11am-3pm every day	c/kWh	4.665		4.665
Seasonal kW Demand (High)	5pm-9pm every day during winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	21.808		21.808
Seasonal kW Demand (Low)	5pm-9pm every day during non-winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	13.083		13.083
Off-peak kW Demand	9pm-9am every day Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	2.076		2.076

**025 Residential Demand Network (closed)***This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.391	18.360	57.751
Anytime Energy	Any time	c/kWh	6.374		6.374
Peak kW Demand	5pm-8pm every day Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	18.879		18.879

**026 Residential Demand Network (closed) XMC\****This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	39.391		39.391
Anytime Energy	Any time	c/kWh	6.374		6.374
Peak kW Demand	5pm-8pm every day Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	18.879		18.879

**030 Residential with Heat Pump Network (closed)***This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	139.520	18.360	157.880
Anytime Energy - Block 1	Applies for the first 165kWh per day, every day	c/kWh	7.446		7.446
Anytime Energy - Block 2	Applies to energy above 165kWh per day, every day	c/kWh	11.555		11.555

**031 Residential with Heat Pump Network (closed) XMC\****This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	139.520		139.520
Anytime Energy - Block 1	Applies for the first 165kWh per day, every day	c/kWh	7.446		7.446
Anytime Energy - Block 2	Applies to energy above 165kWh per day, every day	c/kWh	11.555		11.555

**060 Off-Peak (1) Night Network***This tariff is a secondary tariff available to customers using a controlled load*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Off-peak	6 to 8 hours between 10pm-7am every day	c/kWh	5.413		5.413

**070 Off-Peak (3) Day & Night Network***This tariff is a secondary tariff available to customers using a controlled load*

<b>Component</b>	<b>Charge applicability (times in AEST)</b>	<b>Unit</b>	<b>Rate</b>	<b>Metering charge</b>	<b>Rate + metering</b>
Off-peak	8 hours between 10pm-7am and 5 hours between 9am-5pm every day	c/kWh	6.195		6.195

**065 Flexible Controlled Load***This tariff is a secondary tariff available to customers using a controlled load*

<b>Component</b>	<b>Charge applicability (times in AEST)</b>	<b>Unit</b>	<b>Rate</b>	<b>Metering charge</b>	<b>Rate + metering</b>
Off-peak	Any duration between 10pm-7am and 9am-5pm every day	c/kWh	6.195		6.195

**2026-27 Network Charges: Low Voltage (LV) Commercial**

Prices exclude GST

Rates apply from 1 July 2026 to 30 June 2027

**040 General Network (closed)***This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453	18.360	91.813
Anytime Energy - Block 1	Applies for the first 330 kWh per day, every day	c/kWh	16.713		16.713
Anytime Energy - Block 2	Applies to energy above 330 kWh per day, every day	c/kWh	19.370		19.370

**041 General Network (closed) XMC\****This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453		73.453
Anytime Energy - Block 1	Applies for the first 330 kWh per day, every day	c/kWh	16.713		16.713
Anytime Energy - Block 2	Applies to energy above 330 kWh per day, every day	c/kWh	19.370		19.370

**090 General TOU Network**

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453	18.360	91.813
Peak Energy	7am-5pm weekdays	c/kWh	22.955		22.955
Shoulder Energy	5pm-10pm weekdays	c/kWh	16.031		16.031
Off-peak Energy	All other times	c/kWh	8.910		8.910

**091 General TOU Network XMC\***

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453		73.453
Peak Energy	7am-5pm weekdays	c/kWh	22.955		22.955
Shoulder Energy	5pm-10pm weekdays	c/kWh	16.031		16.031
Off-peak Energy	All other times	c/kWh	8.910		8.910

**101 LV TOU kVA Demand Network**

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	82.761	18.360	101.121
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	44.217		44.217
Peak Energy	7am-5pm weekdays	c/kWh	11.236		11.236
Shoulder Energy	5pm-10pm weekdays	c/kWh	7.558		7.558
Off-peak Energy	All other times	c/kWh	5.495		5.495

**104 LV TOU kVA Demand Network XMC\***

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	82.761		82.761
	7am-5pm weekdays				
Peak kVA Demand	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	44.217		44.217
Peak Energy	7am-5pm weekdays	c/kWh	11.236		11.236
Shoulder Energy	5pm-10pm weekdays	c/kWh	7.558		7.558
Off-peak Energy	All other times	c/kWh	5.495		5.495

**103 LV TOU Capacity Network**

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	82.761	18.360	101.121
	7am-5pm weekdays				
Peak kVA Demand	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	21.635		21.635
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	21.635		21.635
Peak Energy	7am-5pm weekdays	c/kWh	10.681		10.681
Shoulder Energy	5pm-10pm weekdays	c/kWh	7.253		7.253
Off-peak Energy	All other times	c/kWh	5.327		5.327

**105 LV TOU Capacity Network XMC\***

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	82.761		82.761
	7am-5pm weekdays				
Peak kVA Demand	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	21.635		21.635
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	21.635		21.635
Peak Energy	7am-5pm weekdays	c/kWh	10.681		10.681
Shoulder Energy	5pm-10pm weekdays	c/kWh	7.253		7.253
Off-peak Energy	All other times	c/kWh	5.327		5.327

**106 LV Demand Network**

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453	18.360	91.813
Anytime Energy	Any time	c/kWh	9.378		9.378
	7am-5pm weekdays				
Peak kW Demand	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	44.122		44.122

**107 LV Demand Network XMC\***

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.453		73.453
Anytime Energy	Any time	c/kWh	9.378		9.378
Peak kW Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	44.122		44.122

**108 LV large-scale battery tariff (residential area)**

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	3.867		3.867
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh) 5pm-8pm every day during summer and spring months	c/kWh	3.870		3.870
Seasonal kVA Demand (High)	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period 5pm-8pm every day during winter and autumn months	c/kVA/day	39.174		39.174
Seasonal kVA Demand (Low)	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	35.136		35.136
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-221.851		-221.851
Critical Peak Export Charge	Applies to energy exported during a critical peak event, above 2 kVAh	c/kVAh	469.008		469.008

**109 LV large-scale battery tariff (commercial area)**

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	25.692		25.692
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh) 7am-5pm weekdays during summer and spring months	c/kWh	3.870		3.870
Seasonal kVA Demand (High)	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period 7am-5pm weekdays during winter and autumn months	c/kVA/day	22.486		22.486
Seasonal kVA Demand (Low)	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	19.236		19.236
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-225.447		-225.447

<b>108 LV Stand-Alone Small Battery Network (residential area)</b>					
<b>Component</b>	<b>Charge applicability (times in AEST)</b>	<b>Unit</b>	<b>Rate</b>	<b>Metering charge</b>	<b>Rate + metering</b>
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	3.867		3.867
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	3.870		3.870
Seasonal kVA Demand (High)	5pm-8pm every day during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	39.174		39.174
Seasonal kVA Demand (Low)	5pm-8pm every day during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	35.136		35.136
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-221.851		-221.851
Critical Peak Export Charge	Applies to energy exported during a critical peak event, above 2 kVAh	c/kVAh	469.008		469.008
<b>109 LV Stand-Alone Small Battery Network (commercial area)</b>					
<b>Component</b>	<b>Charge applicability (times in AEST)</b>	<b>Unit</b>	<b>Rate</b>	<b>Metering charge</b>	<b>Rate + metering</b>
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	25.692		25.692
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	3.870		3.870
Seasonal kVA Demand (High)	7am-5pm weekdays during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	22.486		22.486
Seasonal kVA Demand (Low)	7am-5pm weekdays during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	19.236		19.236
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-225.447		-225.447
<b>080 Streetlighting Network</b>					
<b>Component</b>	<b>Charge applicability (times in AEST)</b>	<b>Unit</b>	<b>Rate</b>	<b>Metering charge</b>	<b>Rate + metering</b>
Fixed	Daily	c/day	0.000	18.360	18.360
Anytime Energy	Any time	c/kWh	12.560		12.560
<b>081 Streetlighting Network XMC*</b>					
<b>Component</b>	<b>Charge applicability (times in AEST)</b>	<b>Unit</b>	<b>Rate</b>	<b>Metering charge</b>	<b>Rate + metering</b>
Anytime Energy	Any time	c/kWh	12.560		12.560
<b>135 Small Unmetered Loads Network</b>					
<b>Component</b>	<b>Charge applicability (times in AEST)</b>	<b>Unit</b>	<b>Rate</b>	<b>Metering charge</b>	<b>Rate + metering</b>
Anytime Energy	Any time	c/kWh	17.904		17.904

**2026-27 Network Charges: High Voltage (HV) Commercial**

Prices exclude GST

Rates apply from 1 July 2026 to 30 June 2027

**111 HV TOU Demand Network (closed)***This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2968.634		2968.634
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	21.531		21.531
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	21.531		21.531
Peak Energy	7am-5pm weekdays	c/kWh	8.112		8.112
Shoulder Energy	5pm-10pm weekdays	c/kWh	5.916		5.916
Off-peak Energy	All other times	c/kWh	4.712		4.712

**121 HV TOU Demand Network – Customer LV (closed)***This tariff is closed to new customers.*

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2968.634		2968.634
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	21.972		21.972
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	21.972		21.972
Peak Energy	7am-5pm weekdays	c/kWh	6.809		6.809
Shoulder Energy	5pm-10pm weekdays	c/kWh	5.264		5.264
Off-peak Energy	All other times	c/kWh	4.373		4.373

**122 HV TOU Demand Network – Customer HV and LV**

Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2968.634		2968.634
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	20.001		20.001
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	20.001		20.001
Peak Energy	7am-5pm weekdays	c/kWh	6.807		6.807
Shoulder Energy	5pm-10pm weekdays	c/kWh	5.265		5.265
Off-peak Energy	All other times	c/kWh	4.374		4.374

**123 HV large-scale battery tariff (residential area)**

<b>Component</b>	<b>Charge applicability (times in AEST)</b>	<b>Unit</b>	<b>Rate</b>	<b>Metering charge</b>	<b>Rate + metering</b>
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	3.893		3.893
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	3.680		3.680
Seasonal kVA Demand (High)	5pm-8pm every day during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	27.150		27.150
Seasonal kVA Demand (Low)	5pm-8pm every day during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	23.762		23.762
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-226.807		-226.807
Critical Peak Export Charge	Applies to energy exported during a critical peak event, above 2 kVAh	c/kVAh	120.830		120.830

**124 HV large-scale battery tariff (commercial area)**

<b>Component</b>	<b>Charge applicability (times in AEST)</b>	<b>Unit</b>	<b>Rate</b>	<b>Metering charge</b>	<b>Rate + metering</b>
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	13.158		13.158
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	3.870		3.870
Seasonal kVA Demand (High)	7am-5pm weekdays during spring and summer months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	13.160		13.160
Seasonal kVA Demand (Low)	7am-5pm weekdays during autumn and winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	15.503		15.503
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-228.456		-228.456

**Schedule of Metering Charges 2026-27**

Rates apply from 1 July 2026 to 30 June 2027

<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
MP7	Quarterly manually-read interval metering capital rate	c/day/NMI	18.360	20.196
MP8	Monthly non-interval metering capital rate	c/day/NMI	18.360	20.196
MP9	Monthly multi-register non-interval metering capital rate	c/day/NMI	18.360	20.196
MP10	Monthly manually-read interval metering capital rate	c/day/NMI	18.360	20.196

## Schedule of Fee-based Ancillary Services Charges 2026-27

Rates apply from 1 July 2026 to 30 June 2027

### Premise re-energisation - Existing network connection\*

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
501	Re-energise premises – Business Hours	per visit	\$106.85	\$117.54
502	Re-energise premises – After Hours	per visit	\$148.73	\$163.60
514#	Re-energise premises – site visit only	per visit	\$69.81	\$76.79

### Premise de-energisation - existing network connection

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
503	De-energise premises – Business Hours	per visit	\$104.74	\$115.21
505	De-energise premises for debt non-payment	per visit	\$209.46	\$230.41

### Meter investigations

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
504	Meter Test (Whole Current) – Business Hours	per test	\$209.46	\$230.41
510	Meter Test (CT/VT) – Business Hours	per test	\$209.46	\$230.41

### Special meter services

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
506	Special Meter Read	per read	\$47.45	\$52.20

### Power of choice services

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
515	Move, remove or inspect a meter	per movement, inspection or	\$175.72	\$193.29
517	Faults investigation (meter malfunction)	per investigation	\$282.91	\$311.20
518	Faults investigation (meter bypassed)	per investigation	\$198.15	\$217.97
519	Faults investigation (customer's side of network boundary)	per investigation	\$104.74	\$115.21

### Temporary network connections

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
520	Temporary Builders' Supply – Overhead (Business Hours)	per installation	\$2,020.53	\$2,222.58
522	Temporary Builders' Supply – Underground (Business Hours)	per installation	\$2,020.53	\$2,222.58

### New network connections

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
526	New Overhead Service Connection – Brownfield (Business Hours)	per installation	\$2,020.53	\$2,222.58
527	New Underground Service Connection – Brownfield from Front	per installation	\$2,367.19	\$2,603.91
528	New Underground Service Connection – Brownfield from Rear	per installation	\$2,367.19	\$2,603.91

**Network connection alterations and additions**

<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
541	Overhead Service Relocation – Single Visit (Business Hours)	per installation	\$2,037.47	\$2,241.22
542	Overhead Service Relocation – Two Visits (Business Hours)	per installation	\$2,696.89	\$2,966.58
543	Overhead Service Upgrade – Service Cable Replacement Not Required	per installation	\$1,565.64	\$1,722.20
544	Overhead Service Upgrade – Service Cable Replacement Required	per installation	\$2,037.47	\$2,241.22
545	Underground Service Upgrade – Service Cable Replacement Not Required	per installation	\$1,274.94	\$1,402.43
546	Underground Service Upgrade – Service Cable Replacement Required	per installation	\$2,319.08	\$2,550.99
547	Underground Service Relocation – Single Visit (Business Hours)	per installation	\$2,367.19	\$2,603.91
549	Overhead Service Temporary Disconnect Reconnect same day (Business Hours)	per installation	\$1,548.70	\$1,703.57
559	Installation of Possum Guard on overhead service cable	per installation	\$1,036.23	\$1,139.85

**Temporary de-energisation**

<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
560	Temporary de-energisation – LV (Business Hours)	per occurrence	\$998.01	\$1,097.81
561	Temporary de-energisation – HV (Business Hours)	per occurrence	\$998.01	\$1,097.81

**Supply abolishment / removal**

<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
562	Supply Abolishment / Removal – Overhead (Business Hours)	per site visit	\$1,053.34	\$1,158.67
563	Supply Abolishment / Removal - Underground (Business Hours)	per site visit	\$1,394.35	\$1,533.79

**Miscellaneous customer initiated services**

<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
564	Install & Remove Tiger Tails – Establishment (Business Hours)	per installation	\$1,528.05	\$1,680.86
565	Install & Remove Tiger Tails - Per Span (Business Hours)	per installation	\$628.15	\$690.97
566	Install & Remove Warning Flags – Installation (Business Hours)	per installation	\$1,481.07	\$1,629.18
567	Install & Remove Tiger Tails - Per Span (Business Hours)	per installation	\$581.19	\$639.31

**Operational & maintenance fees - export only embedded generation installations up to 5MW**

<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>
568	Embedded Generation OPEX Fees - Connection Assets	per annum	2 per cent
569	Embedded Generation OPEX Fees - Shared Network Asset	per annum	2 per cent

**Connection enquiry processing - Embedded generation installations**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
570	Embedded Generation Connection Enquiry – Class 1 (Commercial)	per installation	\$476.02	\$523.62
571	Complex Micro Embedded Generation Connection Enquiry - Class 1 (Residential)	per installation	\$283.81	\$312.19
598	Embedded Generation Connection Enquiry – Class 2 to 4	per installation	\$997.84	\$1,097.62
599	Embedded Generation Connection Enquiry – Class 5	per installation	\$2,270.47	\$2,497.52
600	Embedded Generation Connection Enquiry – Class 6	per installation	\$3,121.90	\$3,434.09

**Contract administration, commissioning and testing - embedded generation installations up to 5MW**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
669	Embedded Generation - Connection Contract Establishment - Class 1 (Commercial) to Class 6	per establishment	\$2,279.17	\$2,507.09

**Rescheduled site visits**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
590	Rescheduled Site Visit – One Person	per site visit	\$396.32	\$435.95
591	Rescheduled Site Visit – Service Team	per site visit	\$1,118.26	\$1,230.09

**Trenching charges**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
592	First two meters of trenching service	per visit	\$743.05	\$817.36
593	Subsequent two meters of trenching service	per meter	\$497.92	\$547.71

**Boring charges**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
594	Under footpath boring charge	per occurrence	\$919.25	\$1,011.18
595	Under driveway boring charge	per occurrence	\$2,298.09	\$2,527.90

**Cable testing**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
603	Spiking/Cable Testing	per test	\$1,429.97	\$1,572.97
604	Spiking/Cable Testing	per test	\$1,914.39	\$2,105.83

**Testing of substation HV/LV earthing or soil resistivity**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
605	Substation HV/LV Earthing/Soil Resistivity Testing	per test	\$1,321.92	\$1,454.11
606	Substation HV/LV Earthing/Soil Resistivity Testing	per test	\$1,738.14	\$1,911.95

**Termination of consumer mains - up to 50mm<sup>2</sup> Al or Cu - see Note 1 below**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
607	20003386-Termination of Consumer Mains - up to 50mm <sup>2</sup> Cu or Al - 1 Set	per termination	\$1,467.81	\$1,614.59
608	20003386-Termination of Consumer Mains - up to 50mm <sup>2</sup> Cu or Al - 1 Set	per termination	\$1,779.99	\$1,957.99

<b>Termination of consumer mains - above 50mm<sup>2</sup> Cu or Al - see Note 1 below)</b>				
<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
609	20003387-Termination of Consumer Mains - Above 50mm <sup>2</sup> Al or Cu - 1 Set	per termination	\$1,678.94	\$1,846.83
610	20003387-Termination of Consumer Mains - Above 50mm <sup>2</sup> Al or Cu - 1 Set	per termination	\$2,095.16	\$2,304.68
611	20003388-Termination of Consumer Mains - Above 50mm <sup>2</sup> Al or Cu -2 Set	per termination	\$2,739.52	\$3,013.47
612	20003388-Termination of Consumer Mains - Above 50mm <sup>2</sup> Al or Cu -2 Set	per termination	\$3,708.36	\$4,079.20
613	Termination of Consumer Mains - Above 50mm <sup>2</sup> Al or Cu - 3 Set	per termination	\$3,057.02	\$3,362.72
614	Termination of Consumer Mains - Above 50mm <sup>2</sup> Al or Cu - 3 Set	per termination	\$4,187.35	\$4,606.09
615	Termination of Consumer Mains - Above 50mm <sup>2</sup> Al or Cu - 4 Set	per termination	\$3,374.54	\$3,711.99
616	Termination of Consumer Mains - Above 50mm <sup>2</sup> Al or Cu - 4 Set	per termination	\$4,666.33	\$5,132.96
<b>LV underground network disconnection (permanent disconnection of existing network)</b>				
<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
617	LV Underground Disconnection & Capping/Abandoning	per disconnection	\$2,104.50	\$2,314.95
618	LV Underground Disconnection & Capping/Abandoning	per disconnection	\$2,750.39	\$3,025.43
<b>Consumer mains disconnection at Evoenergy network asset such as POE/substation</b>				
<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
619	Permanent Disconnection of Underground Consumer Mains at AAD Network Asset such as Point of Entry or Substation	per disconnection	\$2,104.50	\$2,314.95
620	Permanent Disconnection of Underground Consumer Mains at AAD Network Asset such as Point of Entry or Substation	per disconnection	\$2,750.39	\$3,025.43
<b>Substation supervised access</b>				
<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
621	Substation Supervised Access - 1- 4 hours	per visit per substation	\$1,594.30	\$1,753.73
622	Substation Supervised Access - 1- 4 hours	per visit per substation	\$2,013.18	\$2,214.50
623	Substation Supervised Access - 4-8 hours	per visit per substation	\$2,432.16	\$2,675.38
624	Substation Supervised Access - 4-8 hours	per visit per substation	\$3,186.14	\$3,504.75
<b>Temporary de-energisation/isolation of overhead LV network</b>				
<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
625	Temporary De-energisation/Isolation of Overhead LV network	per day	\$1,704.64	\$1,875.10
626	Temporary De-energisation/Isolation of Overhead LV network	per day	\$2,393.66	\$2,633.03
<b>Temporary de-energisation/isolation of overhead HV network - see Note 2 below</b>				
<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
627	Temporary De-energisation/Isolation of Overhead HV network	per day	\$2,699.99	\$2,969.99
628	Temporary De-energisation/Isolation of Overhead HV network	per day	\$3,762.02	\$4,138.22

**Temporary de-energisation/isolation of underground/overhead SLCC supply - see Note 3 below**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
629	Temporary De-energisation/Isolation of Overhead & Underground SLCC supply	per day	\$1,210.54	\$1,331.59
630	Temporary De-energisation/Isolation of Overhead & Underground SLCC supply	per day	\$1,440.22	\$1,584.24

**Temporary de-energisation/isolation of underground HV or LV network - see Note 3 below**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
631	Temporary De-energisation/Isolation of Underground LV or HV network	per day	\$2,699.99	\$2,969.99
632	Temporary De-energisation/Isolation of Underground LV or HV network	per day	\$3,762.02	\$4,138.22

**Temporary de-energisation/isolation of underground HV network - see Note 4 below**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
633	Temporary De-energisation/Isolation of Underground HV network - If HV Cable Insulation Test is required - Isolation for more than 7 days	per day	\$2,061.66	\$2,267.83
634	Temporary De-energisation/Isolation of Underground HV network - If HV Cable Insulation Test is required - Isolation for more than 7 days	per day	\$2,779.17	\$3,057.09

**Temporary pole support work - using lifter/borer - see Note 5 below**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
635	Temporary Pole Support - Using Plant such as Lifter/Borer	Per pole support per day as	\$3,401.86	\$3,742.05
636	Temporary Pole Support - Using Plant such as Lifter/Borer	Per pole support per day as	\$4,007.44	\$4,408.18

**Temporary pole support work - using concrete blocks - see Note 5 below**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
637	Temporary Pole Support - Using Concrete Blocks -including installation and removal	per Pole per Installation	\$4,332.25	\$4,765.48
638	Temporary Pole Support - Using Concrete Blocks -including installation and removal	per Pole per Installation	\$5,420.60	\$5,962.66

**Pole stay replacement**

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
639	Pole Stay Replacement with Standard Stay	per pole stay	\$4,476.96	\$4,924.66
640	Pole Stay Replacement with Standard Stay	per pole stay	\$5,612.82	\$6,174.10
641	Pole Stay Replacement with Side Walk Stay	per pole stay	\$4,960.50	\$5,456.55
642	Pole Stay Replacement with Side Walk Stay	per pole stay	\$6,096.35	\$6,705.99

**LVABC replacement**

<b>Code</b>	<b>Description</b>	<b>Unit</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
643	LVABC Replacement - 1 Span	per installation	\$9,635.24	\$10,598.76
644	LVABC Replacement - 1 Span	per installation	\$12,245.73	\$13,470.30
645	LVABC Replacement - 2 Span	per installation	\$14,002.70	\$15,402.97
646	LVABC Replacement - 2 Span	per installation	\$17,688.74	\$19,457.61
647	LVABC Replacement - 3 Span	per installation	\$20,548.76	\$22,603.64
648	LVABC Replacement - 3 Span	per installation	\$25,217.11	\$27,738.82
649	Cut & Shackle for LVABC Replacement - Per Crossarm One Direction	per installation	\$1,374.03	\$1,511.43
650	Cut & Shackle for LVABC Replacement - Per Crossarm One Direction	per installation	\$1,691.11	\$1,860.22
651	Installation of Fuse Switch Disconnecter for LVABC Replacement	per installation	\$1,721.99	\$1,894.19
652	Installation of Fuse Switch Disconnecter for LVABC Replacement	per installation	\$2,039.07	\$2,242.98
653	Installation of LV Termination Cross-Arm for LVABC Replacement	per installation	\$1,322.59	\$1,454.85
654	Installation of LV Termination Cross-Arm for LVABC Replacement	per installation	\$1,639.67	\$1,803.64
655	Installation of LV Double Strain Cross-Arm for LVABC Replacement	per installation	\$1,674.90	\$1,842.39
656	Installation of LV Double Strain Cross-Arm for LVABC Replacement	per installation	\$2,071.26	\$2,278.39
657	1 Way 630A Fuse Switch Disconnecter Installation for consumer mains termination work	per installation	\$939.67	\$1,033.64
658	1 Way 630A Fuse Switch Disconnecter Installation for consumer mains termination work	per installation	\$1,023.44	\$1,125.78
659	1 Way 1000A Fuse Switch Disconnecter Installation for consumer mains termination work	per installation	\$1,014.07	\$1,115.48
660	1 Way 1000A Fuse Switch Disconnecter Installation for consumer mains termination work	per installation	\$1,097.85	\$1,207.64
661	1250A Installation for consumer mains termination work	per installation	\$8,845.46	\$9,730.01
662	1250A Installation for consumer mains termination work	per installation	\$8,971.12	\$9,868.23
663	1 Way POE Kit Installation for consumer mains termination work	per installation	\$2,914.55	\$3,206.01
664	1 Way POE Kit Installation for consumer mains termination work	per installation	\$2,998.33	\$3,298.16
665	3 Way POE Kit Installation for Termination of Consumer Mains	per installation	\$3,768.61	\$4,145.47
666	3 Way POE Kit Installation for Termination of Consumer Mains	per installation	\$3,852.38	\$4,237.62
667	Fuse Kit Installation for Termination of Consumer Mains	per installation	\$260.50	\$286.55
668	Fuse Kit Installation for Termination of Consumer Mains	per installation	\$344.28	\$378.71

**Design fees and network advice fees**

<b>Code</b>	<b>Description</b>	<b>Price (excl. GST)</b>	<b>Price (incl. GST)</b>
680	Design Fee - Basic Connections	\$860.93	\$947.02
681	Design Fee > 100 amps	\$5,759.01	\$6,334.91
682	Preliminary Network Advice Fee	\$11,363.05	\$12,499.36
683	Preliminary Network Advice Fee - Major Project - Chambers	\$14,899.55	\$16,389.51
684	Preliminary Network Advice Fee - Major Project - Greenfield	\$27,842.83	\$30,627.11

## NOTES

\* These charges also apply where Evoenergy responds to a customer initiated call out and determines that the premise is energised at the connection point.

# This charge was previously assigned billing code 507, which conflicted with another service previously assigned in Evoenergy's billing system. Evoenergy has therefore updated the billing code to 514.

**Note 1** - includes termination of temporary supply consumer mains, if any. Crimp Lugs to be supplied by customer / applicant. Charges include disconnection of existing temporary consumer mains if present.

**Note 2** - includes establishment of temporary earthing to overhead network and includes plant as required.

**Note 3** - excludes the type of work done by supply and installation officer. Excludes streetlight controller isolation work by C&I Officer and S&I Officer.

**Note 4** - includes insulation testing of isolated HV cable prior re-energisation.

**Note 5** - includes plant operator as required however temporary network isolation charges to apply separately.

**Schedule of labour rates for quoted ancillary services 2026-27**

Prices exclude GST

Rates apply from 1 July 2026 to 30 June 2027

<b>Business hours</b>	<b>Hourly rate (excl. GST)</b>
Office support service delivery	\$146.88
Connection/Project Engineer (PE)	\$238.01
Management ( Senior Project Engineer - SPE)	\$283.81
GIS Officer (GO)	\$197.86
Site Lead/Scheduler ( SL)	\$212.78
Electrical Fitter (EF)	\$209.46
Electrical Operator (EO)	\$212.78
Plant Operator (PO)	\$189.23
Line Worker (LW)	\$198.15
Trade Assistant/Labour (TA)	\$162.80
Network Controller	\$212.78
Embedded Generation Engineer	\$238.01
Embedded Generation Team Lead	\$283.81
Planning Engineer (PE)	\$283.81
Service and Installation Officer	\$212.78
<b>After hours</b>	<b>Hourly rate (excl. GST)</b>
Site Lead/Scheduler ( SL)	\$337.12
Electrical Fitter (EF)	\$293.24
Electrical Operator (EO)	\$327.61
Plant Operator (PO)	\$264.93
Line Worker (LW)	\$277.43
Trade Assistant/Labour (TA)	\$227.92

## ACT Government's Electricity Feed-in Renewable Energy Generation (FiT) Scheme

Rates apply from 1 July 2026 to 30 June 2027

The following are the payments (negative charges) under the *ACT Electricity Feed-in (Renewable Energy) Act 2008*, together with the tariff codes applied to those payments. These rates are subject to change.

Where an electricity retailer has paid an occupier of a premises in accordance with subsection 6(3) of the *Electricity Feed-in (Renewable Energy Premium) Act 2008*, Evoenergy will reimburse the retailer in accordance with subsection 6(2) of the Act. Evoenergy's NUOS invoices to retailers will show the reimbursement as a negative amount in the charges.

Scheme	Description	Rate
<b>201 Feed-in scheme 10 2009–2029 (obsolete)</b>	The feed-in scheme network rate for renewable energy generators up to 10kW to start 1 March 2009 and end 2029 will be all renewable energy generated.	-45.46c per kWh
<b>301 Feed-in scheme 30 2009–2030 (obsolete)</b>	The feed-in scheme network rate from 10kW up to 30kW to start 1 March 2009 and end 2029 will be all renewable energy generated	-41.11c per kWh
<b>302 Feed-in scheme 30 2010–2030 (obsolete)</b>	The feed-in scheme network rate for renewable energy generators up to 30kW to start 1 July 2010 and end 2030 will be all renewable energy generated	-35.45c per kWh
<b>303 Feed-in scheme 30 2011–2031 (obsolete)</b>	The feed-in scheme network rate for renewable energy generators greater than 30kW but at 75% to start 1 July 2011 and end 2031 will be all renewable energy generated	-29.68c per kWh
<b>304 Feed-in scheme 30 2011–2031 (obsolete)</b>	The feed-in scheme network rate for renewable energy generators greater than 30kW to start 1 July 2011 and end 2031 will be all renewable energy generated	-25.57c per kWh

## Distribution Loss Factors 2026-27

Rates apply from 1 July 2026 to 30 June 2027

Code	Connection	Distribution Loss Factor
AL00	Low Voltage Connection	1.0464
AH00	High Voltage Connection	1.0125