

Final schedule of electricity network charges 2025-26

Effective 1 July 2025

Evoenergy - Schedule of Electricity Network Charges 2025-26

Rates apply from 1 July 2025 to 30 June 2026

Important information about the ACT Large-scale Feed-in Tariff (LFiT) scheme and Evoenergy's network charges

This schedule of charges presents Evoenergy's 2025-26 network charges. The charges in this schedule include both the network charges approved by the Australian Energy Regulator (AER) and the costs for the ACT Government's Large-scale Feed-in Tariff (LFiT) scheme. The 2025-26 LFiT cost has been applied as an adjustment to the AER's approved charges for 2025-26, equivalent to an additional 1.593 cents per kilowatt-hour (kWh). The LFiT cost has been applied uniformly to the consumption charges (c/kWh) in Evoenergy's tariffs.

This schedule of charges should be read in conjunction with Evoenergy's 2024–29 Tariff Structure Statement, which includes details about Evoenergy's tariffs and tariff assignment policy.

Further information is also provided in Evoenergy's 2025-26 pricing proposal overview document.

* XMC tariffs exclude metering charges.

2025-26 Network Rates apply from 1 July 20	Charges: Residential 025 to 30 June 2026			Pr	ices exclude GST
010 Residential Basic	Network (closed)				
This tariff is closed to new					
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	34.984	16.770	51.754
Anytime Energy	Any time	c/kWh	9.702		9.702
011 Residential Basic	Network (closed) XMC*				
This tariff is closed to new	v customers.				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	34.984		34.984
Anytime Energy	Any time	c/kWh	9.702		9.702
015 Residential TOU N	letwork (closed)				
This tariff is closed to new					
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	34.984	16.770	51.754
Peak Energy	7am-9am and 5pm-8pm every day	c/kWh	16.095		16.095
Shoulder Energy	9am-5pm and 8pm-10pm every day	c/kWh	8.199		8.199
Off-peak Energy	10pm-7am every day	c/kWh	4.828		4.828
016 Residential TOU N	letwork (closed) XMC*				
This tariff is closed to new	v customers.				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	34.984		34.984
Peak Energy	7am-9am and 5pm-8pm every day	c/kWh	16.095		16.095
Shoulder Energy	9am-5pm and 8pm-10pm every day	c/kWh	8.199		8.199
Off-peak Energy	10pm-7am every day	c/kWh	4.828		4.828
017 New Residential T	OU Network				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	34.984	16.770	51.754
Peak Energy	7am-9am and 5pm-9pm every day	c/kWh	16.184		16.184
Solar Soak Energy	11am-3pm every day	c/kWh	3.261		3.261
Off-peak Energy	9pm-7am, 9am-11am and 3pm-5pm every day	c/kWh	5.665		5.665
018 New Residential T	OU Network XMC*				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	34.984		34.984
Peak Energy	7am-9am and 5pm-9pm every day	c/kWh	16.184		16.184
Solar Soak Energy	11am-3pm every day	c/kWh	3.261		3.261
Off-peak Energy	9pm-7am, 9am-11am and 3pm-5pm every day	c/kWh	5.665		5.665

OOO Desidential FOOO Nature	, al. (ala a a d)				
020 Residential 5000 Netwo					
This tariff is closed to new cust		1116	D-1-	Madaulin ii ali anni	D-11
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	64.552	16.770	81.322
Anytime Energy - Block 1	Applies for the first 60 kWh per day, every day	c/kWh	7.900		7.900
Anytime Energy - Block 2	Applies to energy above 60 kWh per day, every day	c/kWh	9.252		9.252
021 Residential 5000 Netwo					
This tariff is closed to new cust					
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	64.552		64.552
Anytime Energy - Block 1	Applies for the first 60 kWh per day, every day	c/kWh	7.900		7.900
Anytime Energy - Block 2	Applies to energy above 60 kWh per day, every day	c/kWh	9.252		9.252
023 New Residential Demai	nd Network				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	35.038	16.770	51.808
Off-peak Energy	3pm-11am every day	c/kWh	5.241		5.241
Solar Soak Energy	11am-3pm every day	c/kWh	3.243		3,243
3,	5pm-9pm every day during winter months				
Seasonal kW Demand (High)	Highest demand in a clocked 30-minute interval, starting on full or half	c/kW/day	19.444		19.444
3,	hour, within bill period				
	5pm-9pm every day during non-winter months				
Seasonal kW Demand (Low)	Highest demand in a clocked 30-minute interval, starting on full or half	c/kW/day	11.666		11.666
	hour, within bill period				
	9pm-9am every day				
Off-peak kW Demand	Highest demand in a clocked 30-minute interval, starting on full or half	c/kW/day	1.847		1.847
·	hour, within bill period	·			
024 New Residential Demai	nd Network XMC*				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	35.038	g cgc	35.038
Off-peak Energy	3pm-11am every day	c/kWh	5.241		5.241
Solar Soak Energy	11am-3pm every day	c/kWh	3.243		3.243
Colar Coan Energy	5pm-9pm every day during winter months	O/ICCT II	0.2.10		0.2.10
Seasonal kW Demand (High)	Highest demand in a clocked 30-minute interval, starting on full or half	c/kW/day	19.444		19.444
Codomarkv Bomana (riigii)	hour, within bill period	o/Kvv/day	10.111		10.111
	5pm-9pm every day during non-winter months				
Seasonal kW Demand (Low)	Highest demand in a clocked 30-minute interval, starting on full or half	c/kW/day	11.666		11.666
Codociidi (VV Domana (LOW)	hour, within bill period	5/10 V/day	11.000		11.000
	9pm-9am every day				
Off-peak kW Demand	Highest demand in a clocked 30-minute interval, starting on full or half	c/kW/day	1.847		1.847
On pour RVV Demand	hour, within bill period	O/RVV/day	1.047		1.0-17
	nour, within bill period				

025 Residential Demand I	Notwork (closed)				
This tariff is closed to new cu	•				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	35.038	16.770	51.808
Anytime Energy	Any time	c/kWh	4.820	10.170	4.820
,,e Energy	5pm-8pm every day	5 /100011	11020		11020
Peak kW Demand	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	17.050		17.050
026 Residential Demand I	Network (closed) XMC*				
This tariff is closed to new cu	istomers.				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	35.038		35.038
Anytime Energy	Any time	c/kWh	4.820		4.820
	5pm-8pm every day				
Peak kW Demand	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	17.050		17.050
030 Residential with Heat	Pump Network (closed)				
This tariff is closed to new cu	istomers.				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	124.099	16.770	140.869
Anytime Energy - Block 1	Applies for the first 165kWh per day, every day	c/kWh	5.829		5.829
Anytime Energy - Block 2	Applies to energy above 165kWh per day, every day	c/kWh	9.688		9.688
	Pump Network (closed) XMC*				
This tariff is closed to new cu					
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	124.099		124.099
Anytime Energy - Block 1	Applies for the first 165kWh per day, every day	c/kWh	5.829		5.829
Anytime Energy - Block 2	Applies to energy above 165kWh per day, every day	c/kWh	9.688		9.688
060 Off-Peak (1) Night Ne	twork				
This tariff is a secondary tarif	ff available to customers using a controlled load				
Component	Charge applicability (times in AEST)	Unit	Rate (excl. GST)	Metering charge (excl. GST)	Rate + metering (excl. GST)
Off-peak	6 to 8 hours between 10pm-7am every day	c/kWh	3.895	•	3.895
070 Off-Peak (3) Day & Ni					
This tariff is a secondary tarif	f available to customers using a controlled load				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Off-peak	8 hours between 10pm-7am and 5 hours between 9am-5pm every day	c/kWh	4.536		4.536

	25-26 Network Charges: Low Voltage (LV) Commercial es apply from 1 July 2025 to 30 June 2026			Prices exclude GS		
040 General Network (clo	sed)					
This tariff is closed to new cu						
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering	
Fixed	Daily	c/day	65.335	16.770	82.10	
Anytime Energy - Block 1	Applies for the first 330 kWh per day, every day	c/kWh	14.050		14.05	
Anytime Energy - Block 2	Applies to energy above 330 kWh per day, every day	c/kWh	16.444		16.44	
041 General Network (clo	•					
This tariff is closed to new cu						
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering	
Fixed	Daily	c/day	65.335		65.33	
Anytime Energy - Block 1	Applies for the first 330 kWh per day, every day	c/kWh	14.050		14.050	
Anytime Energy - Block 2	Applies to energy above 330 kWh per day, every day	c/kWh	16.444		16.44	
090 General TOU Network						
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering	
Fixed	Daily	c/day	65.335	16.770	82.10	
Peak Energy	7am-5pm weekdays	c/kWh	19.400		19.400	
Shoulder Energy	5pm-10pm weekdays	c/kWh	13.786		13.786	
Off-peak Energy	All other times	c/kWh	7.105		7.10	
091 General TOU Networl						
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering	
Fixed	Daily	c/day	65.335		65.33	
Peak Energy	7am-5pm weekdays	c/kWh	19.400		19.400	
Shoulder Energy	5pm-10pm weekdays	c/kWh	13.786		13.786	
Off-peak Energy	All other times	c/kWh	7.105		7.105	
101 LV TOU kVA Demand						
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering	
Fixed	Daily	c/day	73.614	16.770	90.384	
	7am-5pm weekdays					
Peak kVA Demand	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	37.789		37.789	
Peak Energy	7am-5pm weekdays	c/kWh	9.544		9.54	
Shoulder Energy	5pm-10pm weekdays	c/kWh	5.978		5.978	
Off-peak Energy	All other times	c/kWh	3.979		3.979	

104 LV TOU kVA Demand N	Network XMC*				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.614	U U	73.614
	7am-5pm weekdays	·			
Peak kVA Demand	Highest demand in a clocked 30-minute interval, starting on full or half	c/kVA/day	37.789		37.789
	hour, within bill period	Ť			
Peak Energy	7am-5pm weekdays	c/kWh	9.544		9.544
Shoulder Energy	5pm-10pm weekdays	c/kWh	5.978		5.978
Off-peak Energy	All other times	c/kWh	3.979		3.979
103 LV TOU Capacity Netw	rork				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.614	16.770	90.384
	7am-5pm weekdays	·			
Peak kVA Demand	Highest demand in a clocked 30-minute interval, starting on full or half	c/kVA/day	18.899		18.899
	hour, within bill period				
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half	c/kVA/day	18.899		18.899
Capacity	hour, within 13 month period, including current bill period	C/KVA/day	10.099		10.099
Peak Energy	7am-5pm weekdays	c/kWh	8.964		8.964
Shoulder Energy	5pm-10pm weekdays	c/kWh	5.660		5.660
Off-peak Energy	All other times	c/kWh	3.804		3.804
105 LV TOU Capacity Netw	ork XMC*				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	73.614	motoring on ango	73.614
	7am-5pm weekdays	o, aay	. 0.0		
Peak kVA Demand	Highest demand in a clocked 30-minute interval, starting on full or half	c/kVA/day	18.899		18.899
	hour, within bill period				
0 "	Highest demand in a clocked 30-minute interval, starting on full or half	42424	40.000		40.000
Capacity	hour, within 13 month period, including current bill period	c/kVA/day	18.899		18.899
Peak Energy	7am-5pm weekdays	c/kWh	8.964		8.964
Shoulder Energy	5pm-10pm weekdays	c/kWh	5.660		5.660
Off-peak Energy	All other times	c/kWh	3.804		3.804
106 LV Demand Network					
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	65.335	16.770	82.105
Anytime Energy	Any time	c/kWh	7.700	10.770	7.700
Anyunic Energy	•	O/ KVV I I	7.700		7.700
Dook kW Domand	7am-5pm weekdays	o/k/M/dov	27.440		27.440
Peak kW Demand	Highest demand in a clocked 30-minute interval, starting on full or half	c/kW/day	37.412		37.412
	hour, within bill period				

107 LV Demand Network XI	MC*				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	65.335		65.335
Anytime Energy	Any time 7am-5pm weekdays	c/kWh	7.700		7.700
Peak kW Demand	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kW/day	37.412		37.412
108 LV large-scale battery to	•				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	3.377		3.377
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	2.618		2.618
Seasonal kVA Demand (High)	5pm-8pm every day during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	34.615		34.615
Seasonal kVA Demand (Low)	5pm-8pm every day during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	31.075		31.075
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-196.205		-196.205
Critical Peak Export Charge	Applies to energy exported during a critical peak event, above 2 kVAh	c/kVAh	414.789		414.789
109 LV large-scale battery to	ariff (commercial area)				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	22.200		22.200
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	2.618		2.618
Seasonal kVA Demand (High)	7am-5pm weekdays during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	19.658		19.658
Seasonal kVA Demand (Low)	7am-5pm weekdays during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	16.836		16.836
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-197.308		-197.308

080 Streetlighting Netv	work				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	0.000	16.770	16.770
Anytime Energy	Any time	c/kWh	10.363		10.363
081 Streetlighting Net	work XMC*				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Anytime Energy	Any time	c/kWh	10.363		10.363
135 Small Unmetered	Loads Network				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Anytime Energy	Any time	c/kWh	15.143		15.143

2025-26 Network (Rates apply from 1 July 202	Charges: High Voltage (HV) Commercial 25 to 30 June 2026			Pr	ices exclude GST
111 HV TOU Demand No	etwork (closed)				
This tariff is closed to new	customers.				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2640.513		2640.513
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	18.300		18.300
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	18.300		18.300
Peak Energy	7am-5pm weekdays	c/kWh	6.665		6.665
Shoulder Energy	5pm-10pm weekdays	c/kWh	4.472		4.472
Off-peak Energy	All other times	c/kWh	3.269		3.269
121 HV TOU Demand No	etwork – Customer LV (closed)				
This tariff is closed to new					
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2640.513		2640.513
Peak kVA Demand	7am-5pm weekdays Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	18.300		18.300
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	18.300		18.300
Peak Energy	7am-5pm weekdays	c/kWh	5.619		5.619
Shoulder Energy	5pm-10pm weekdays	c/kWh	3.973		3.973
Off-peak Energy	All other times	c/kWh	3.022		3.022
122 HV TOU Demand No	etwork – Customer HV and LV				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Fixed	Daily	c/day	2640.513	J J	2640.513
	7am-5pm weekdays	,			
Peak kVA Demand	Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	16.567		16.567
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	16.567		16.567
Peak Energy	7am-5pm weekdays	c/kWh	5.619		5.619
Shoulder Energy	5pm-10pm weekdays	c/kWh	3.973		3.973
Off-peak Energy	All other times	c/kWh	3.022		3.022

123 HV large-scale battery t	ariff (residential area)				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	3.394		3.394
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	2.618		2.618
Seasonal kVA Demand (High)	5pm-8pm every day during summer and spring months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	23.681		23.681
Seasonal kVA Demand (Low)	5pm-8pm every day during winter and autumn months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	20.710		20.710
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-197.668		-197.668
Critical Peak Export Charge	Applies to energy exported during a critical peak event, above 2 kVAh	c/kVAh	105.307		105.307
124 HV large-scale battery t	ariff (commercial area)				
Component	Charge applicability (times in AEST)	Unit	Rate	Metering charge	Rate + metering
Capacity	Highest demand in a clocked 30-minute interval, starting on full or half hour, within 13 month period, including current bill period	c/kVA/day	11.384		11.384
Net Energy	Applies to net energy imported i.e., electricity imported less electricity exported (in kWh)	c/kWh	2.618		2.618
Seasonal kVA Demand (High)	7am-5pm weekdays during spring and summer months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	15.698		15.698
Seasonal kVA Demand (Low)	7am-5pm weekdays during autumn and winter months Highest demand in a clocked 30-minute interval, starting on full or half hour, within bill period	c/kVA/day	13.430		13.430
Critical Peak Export Rebate	Applies to energy exported during a critical peak event	c/kVAh	-197.883		-197.883

Schedule of Metering Charges 2025-26 Rates apply from 1 July 2025 to 30 June 2026

Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
MP7	Quarterly manually-read interval metering capital rate	c/day/NMI	16.770	18.447
MP8	Monthly non-interval metering capital rate	c/day/NMI	16.770	18.447
MP9	Monthly multi-register non-interval metering capital rate	c/day/NMI	16.770	18.447
MP10	Monthly manually-read interval metering capital rate	c/day/NMI	16.770	18.447

Schedule of Fee-based Ancillary Services Charges 2025-26 Rates apply from 1 July 2025 to 30 June 2026

Premise re-energisation - Exi	sting network connection*			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
501	Re-energise premises – Business Hours	per visit	\$102.22	\$112.44
502	Re-energise premises – After Hours	per visit	\$142.29	\$156.52
514#	Re-energise premises – site visit only	per visit	\$66.79	\$73.47
Premise de-energisation - exi	sting network connection			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
503	De-energise premises – Business Hours	per visit	\$100.20	\$110.22
505	De-energise premises for debt non-payment	per visit	\$200.39	\$220.43
Meter investigations				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
504	Meter Test (Whole Current) – Business Hours	per test	\$200.39	\$220.43
510	Meter Test (CT/VT) – Business Hours	per test	\$200.39	\$220.43
Special meter services				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
506	Special Meter Read	per read	\$45.39	\$49.93
Power of choice services				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
515	Move, remove or inspect a meter	per movement, inspection or	\$168.11	\$184.92
517	Faults investigation (meter malfunction)	per investigation	\$270.65	\$297.72
518	Faults investigation (meter bypassed)	per investigation	\$189.57	\$208.53
519	Faults investigation (customer's side of network boundary)	per investigation	\$100.20	\$110.22
Temporary network connection	ons			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
520	Temporary Builders' Supply – Overhead (Business Hours)	per installation	\$1,932.99	\$2,126.29
522	Temporary Builders' Supply – Underground (Business Hours)	per installation	\$1,932.99	\$2,126.29
New network connections				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
526	New Overhead Service Connection – Brownfield (Business Hours)	per installation	\$1,932.99	\$2,126.29
527	New Underground Service Connection – Brownfield from Front	per installation	\$2,264.63	\$2,491.09
528	New Underground Service Connection – Brownfield from Rear	per installation	\$2,264.63	\$2,491.09

Network connection alteratio	ns and additions			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
541	Overhead Service Relocation – Single Visit (Business Hours)	per installation	\$1,949.20	\$2,144.12
542	Overhead Service Relocation – Two Visits (Business Hours)	per installation	\$2,580.05	\$2,838.06
543	Overhead Service Upgrade – Service Cable Replacement Not Required	per installation	\$1,497.81	\$1,647.59
544	Overhead Service Upgrade – Service Cable Replacement Required	per installation	\$1,949.20	\$2,144.12
545	Underground Service Upgrade – Service Cable Replacement Not Required	per installation	\$1,219.70	\$1,341.67
546	Underground Service Upgrade – Service Cable Replacement Required	per installation	\$2,218.61	\$2,440.47
547	Underground Service Relocation – Single Visit (Business Hours)	per installation	\$2,264.63	\$2,491.09
549	Overhead Service Temporary Disconnect Reconnect same day (Business Hours)	per installation	\$1,481.60	\$1,629.76
559	Installation of Possum Guard on overhead service cable	per installation	\$991.34	\$1,090.47
Temporary de-energisation				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
560	Temporary de-energisation – LV (Business Hours)	per occurrence	\$954.77	\$1,050.25
561	Temporary de-energisation – HV (Business Hours)	per occurrence	\$954.77	\$1,050.25
Supply abolishment / remova	l			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
562	Supply Abolishment / Removal – Overhead (Business Hours)	per site visit	\$1,007.70	\$1,108.47
563	Supply Abolishment / Removal - Underground (Business Hours)	per site visit	\$1,333.94	\$1,467.33
Miscellaneous customer initia	ated services			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
564	Install & Remove Tiger Tails – Establishment (Business Hours)	per installation	\$1,461.85	\$1,608.04
565	Install & Remove Tiger Tails - Per Span (Business Hours)	per installation	\$600.94	\$661.03
566	Install & Remove Warning Flags – Installation (Business Hours)	per installation	\$1,416.90	\$1,558.59
567	Install & Remove Tiger Tails - Per Span (Business Hours)	per installation	\$556.01	\$611.61
Operational & maintenance fe	ees - export only embedded generation installations up to 5MW			
Code	Description	Unit	Price (excl. GST)	
568	Embedded Generation OPEX Fees - Connection Assets	per annum	2 per cent	
569	Embedded Generation OPEX Fees - Shared Network Asset	per annum	2 per cent	
Connection enquiry processi	ng - Embedded generation installations			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
570	Embedded Generation Connection Enquiry – Class 1 (Commercial)	per installation	\$455.40	\$500.94
571	Complex Micro Embedded Generation Connection Enquiry - Class 1 (Residential)	per installation	\$271.51	\$298.66
598	Embedded Generation Connection Enquiry – Class 2 to 4	per installation	\$954.61	\$1,050.07
599	Embedded Generation Connection Enquiry – Class 5	per installation	\$2,172.10	\$2,389.31
600	Embedded Generation Connection Enquiry – Class 6	per installation	\$2,986.64	\$3,285.30

Contract administration, com	missioning and testing - embedded generation installations up to 5MW			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
669	Embedded Generation - Connection Contract Establishment - Class 1 (Commercial) to Class 6	per establishment	\$2,180.43	\$2,398.47
Rescheduled site visits				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
590	Rescheduled Site Visit – One Person	per site visit	\$379.15	\$417.07
591	Rescheduled Site Visit – Service Team	per site visit	\$1,069.81	\$1,176.79
Trenching charges				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
592	First two meters of trenching service	per visit	\$710.86	\$781.95
593	Subsequent two meters of trenching service	per meter	\$476.35	\$523.99
Boring charges				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
594	Under footpath boring charge	per occurrence	\$879.42	\$967.36
595	Under driveway boring charge	per occurrence	\$2,198.53	\$2,418.38
Cable testing				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
603	Spiking/Cable Testing	per test	\$1,368.02	\$1,504.82
604	Spiking/Cable Testing	per test	\$1,831.45	\$2,014.60
Testing of substation HV/LV	earthing or soil resistivity			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
605	Substation HV/LV Earthing/Soil Resistivity Testing	per test	\$1,264.65	\$1,391.12
606	Substation HV/LV Earthing/Soil Resistivity Testing	per test	\$1,662.84	\$1,829.12
Termination of consumer ma	ins - up to 50mm ² Al or Cu - see Note 1 below			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
607	20003386-Termination of Consumer Mains - up to 50mm² Cu or AI - 1 Set	per termination	\$1,404.22	\$1,544.64
608	20003386-Termination of Consumer Mains - up to 50mm ² Cu or AI - 1 Set	per termination	\$1,702.87	\$1,873.16

Termination of consumer main	ns - above 50mm² Cu or AI - see Note 1 below)			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
609	20003387-Termination of Consumer Mains - Above 50mm² Al or Cu - 1 Set	per termination	\$1,606.20	\$1,766.82
	20003387-Termination of Consumer Mains - Above 50mm² Al or Cu - 1 Set	per termination	\$2,004.39	\$2,204.83
	20003388-Termination of Consumer Mains - Above 50mm² Al or Cu -2 Set	per termination	\$2,620.83	\$2,882.91
612	20003388-Termination of Consumer Mains - Above 50mm² Al or Cu -2 Set	per termination	\$3,547.70	\$3,902.47
	Termination of Consumer Mains - Above 50mm ² Al or Cu - 3 Set	per termination	\$2,924.58	\$3,217.04
614	Termination of Consumer Mains - Above 50mm ² Al or Cu - 3 Set	per termination	\$4,005.93	\$4,406.52
615	Termination of Consumer Mains - Above 50mm ² Al or Cu - 4 Set	per termination	\$3,228.34	\$3,551.17
616	Termination of Consumer Mains - Above 50mm ² Al or Cu - 4 Set	per termination	\$4,464.16	\$4,910.58
LV underground network disco	onnection (permanent disconnection of existing network)			
_	Description	Unit	Price (excl. GST)	Price (incl. GST)
	LV Underground Disconnection & Capping/Abandoning	per disconnection	\$2,013.32	\$2,214.65
	LV Underground Disconnection & Capping/Abandoning	per disconnection	\$2,631.23	\$2,894.35
		F	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , ,
	on at Evoenergy network asset such as POE/substation	11!4	- · · · · · · · · · · · · · · · · · · ·	D. 1 (1 1 00T)
	Description Percent Pierre (Hedenman Open April 1997)	Unit	Price (excl. GST)	Price (incl. GST)
619	Permanent Disconnection of Underground Consumer Mains at AAD Network Asset such as Point of Entry or Substation	per disconnection	\$2,013.32	\$2,214.65
670	Permanent Disconnection of Underground Consumer Mains at AAD Network Asset such as Point of Entry or Substation	per disconnection	\$2,631.23	\$2,894.35
Substation supervised access				
•	Description	Unit	Price (excl. GST)	Price (incl. GST)
	Substation Supervised Access - 1- 4 hours	per visit per substation	\$1,525.23	\$1,677.75
	Substation Supervised Access - 1- 4 hours	per visit per substation	\$1,925.96	\$2,118.56
	Substation Supervised Access - 4-8 hours	per visit per substation	\$2,326.79	\$2,559.47
	Substation Supervised Access - 4-8 hours	per visit per substation	\$3,048.10	\$3,352.91
	•	, ,	¥ = /, = = = =	¥ - ,
	plation of overhead LV network	11-:4	D: (1.00T)	D: (' 00T)
	Description Towards Programming that the desired of Constraint Indiana.	Unit	Price (excl. GST)	Price (incl. GST)
	Temporary De-energisation/Isolation of Overhead LV network	per day	\$1,630.79	\$1,793.87
626	Temporary De-energisation/Isolation of Overhead LV network	per day	\$2,289.96	\$2,518.96
Temporary de-energisation/isolation of overhead HV network - see Note 2 below				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
627	Temporary De-energisation/Isolation of Overhead HV network	per day	\$2,583.01	\$2,841.31
628	Temporary De-energisation/Isolation of Overhead HV network	per day	\$3,599.03	\$3,958.93

Temporary de-energi	sation/isolation of underground/overhead SLCC supply - see Note 3 below			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
629	Temporary De-energisation/Isolation of Overhead & Underground SLCC supply	per day	\$1,158.09	\$1,273.90
630	Temporary De-energisation/Isolation of Overhead & Underground SLCC supply	per day	\$1,377.82	\$1,515.60
Temporary de-energi	sation/isolation of underground HV or LV network - see Note 3 below			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
631	Temporary De-energisation/Isolation of Underground LV or HV network	per day	\$2,583.01	\$2,841.31
632	Temporary De-energisation/Isolation of Underground LV or HV network	per day	\$3,599.03	\$3,958.93
Temporary de-energi	sation/isolation of underground HV network - see Note 4 below			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
633	Temporary De-energisation/Isolation of Underground HV network - If HV Cable Insulation Test is required - Isolation for more than 7 days	per day	\$1,972.34	\$2,169.57
634	Temporary De-energisation/Isolation of Underground HV network - If HV Cable Insulation Test is required - Isolation for more than 7 days	per day	\$2,658.76	\$2,924.64
Temporary pole supp	oort work - using lifter/borer - see Note 5 below			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
635	Temporary Pole Support - Using Plant such as Lifter/Borer	Per pole support per day as	\$3,254.48	\$3,579.93
636	Temporary Pole Support - Using Plant such as Lifter/Borer	Per pole support per day as	\$3,833.82	\$4,217.20
Temporary pole supp	oort work - using concrete blocks - see Note 5 below			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
637	Temporary Pole Support - Using Concrete Blocks -including installation and removal	per Pole per Installation	\$4,144.56	\$4,559.02
638	Temporary Pole Support - Using Concrete Blocks -including installation and removal	per Pole per Installation	\$5,185.75	\$5,704.33
Pole stay replacemen	nt			
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
639	Pole Stay Replacement with Standard Stay	per pole stay	\$4,283.00	\$4,711.30
640	Pole Stay Replacement with Standard Stay	per pole stay	\$5,369.65	\$5,906.62
641	Pole Stay Replacement with Side Walk Stay	per pole stay	\$4,745.59	\$5,220.15
642	Pole Stay Replacement with Side Walk Stay	per pole stay	\$5,832.23	\$6,415.45

LVABC replacement				
Code	Description	Unit	Price (excl. GST)	Price (incl. GST)
643	LVABC Replacement - 1 Span	per installation	\$9,217.80	\$10,139.58
644	LVABC Replacement - 1 Span	per installation	\$11,715.19	\$12,886.71
645	LVABC Replacement - 2 Span	per installation	\$13,396.04	\$14,735.64
646	LVABC Replacement - 2 Span	per installation	\$16,922.38	\$18,614.62
647	LVABC Replacement - 3 Span	per installation	\$19,658.49	\$21,624.34
648	LVABC Replacement - 3 Span	per installation	\$24,124.59	\$26,537.05
649	Cut & Shackle for LVABC Replacement - Per Crossarm One Direction	per installation	\$1,314.50	\$1,445.95
650	Cut & Shackle for LVABC Replacement - Per Crossarm One Direction	per installation	\$1,617.84	\$1,779.62
651	Installation of Fuse Switch Disconnector for LVABC Replacement	per installation	\$1,647.39	\$1,812.13
652	Installation of Fuse Switch Disconnector for LVABC Replacement	per installation	\$1,950.73	\$2,145.80
653	Installation of LV Termination Cross-Arm for LVABC Replacement	per installation	\$1,265.29	\$1,391.82
654	Installation of LV Termination Cross-Arm for LVABC Replacement	per installation	\$1,568.63	\$1,725.49
655	Installation of LV Double Strain Cross-Arm for LVABC Replacement	per installation	\$1,602.34	\$1,762.57
656	Installation of LV Double Strain Cross-Arm for LVABC Replacement	per installation	\$1,981.52	\$2,179.67
657	1 Way 630A Fuse Switch Disconnector Installation for consumer mains termination work	per installation	\$898.96	\$988.86
658	1 Way 630A Fuse Switch Disconnector Installation for consumer mains termination work	per installation	\$979.10	\$1,077.01
659	1 Way 1000A Fuse Switch Disconnector Installation for consumer mains termination work	per installation	\$970.14	\$1,067.15
660	1 Way 1000A Fuse Switch Disconnector Installation for consumer mains termination work	per installation	\$1,050.29	\$1,155.32
661	1250A Installation for consumer mains termination work	per installation	\$8,462.23	\$9,308.45
662	1250A Installation for consumer mains termination work	per installation	\$8,582.45	\$9,440.70
663	1 Way POE Kit Installation for consumer mains termination work	per installation	\$2,788.28	\$3,067.11
664	1 Way POE Kit Installation for consumer mains termination work	per installation	\$2,868.43	\$3,155.27
665	3 Way POE Kit Installation for Termination of Consumer Mains	per installation	\$3,605.34	\$3,965.87
666	3 Way POE Kit Installation for Termination of Consumer Mains	per installation	\$3,685.48	\$4,054.03
667	Fuse Kit Installation for Termination of Consumer Mains	per installation	\$249.21	\$274.13
668	Fuse Kit Installation for Termination of Consumer Mains	per installation	\$329.36	\$362.30

Design fees and network advice fees				
Code	Description	Price (excl. GST)	Price (incl. GST)	
680	Design Fee - Basic Connections	\$823.63	\$905.99	
681	Design Fee > 100 amps	\$5,509.50	\$6,060.45	
682	Preliminary Network Advice Fee	\$10,870.75	\$11,957.83	
683	Preliminary Network Advice Fee - Major Project - Chambers	\$14,254.03	\$15,679.43	
684	Preliminary Network Advice Fee - Major Project - Greenfield	\$26,636.55	\$29,300.21	

NOTES

This charge was previously assigned billing code 507, which conflicted with another service previously assigned in Evoenergy's billing system. Evoenergy has therefore updated the billing code to 514.

Note 1 - includes termination of temporary supply consumer mains, if any. Crimp Lugs to be supplied by customer / applicant. Charges include disconnection of existing temporary consumer mains if present.

- Note 2 includes establishment of temporary earthing to overhead network and includes plant as required.
- Note 3 excludes the type of work done by supply and installation officer. Excludes streetlight controller isolation work by C&I Officer and S&I Officer.
- Note 4 includes insulation testing of isolated HV cable prior re-energisation.
- Note 5 includes plant operator as required however temporary network isolation charges to apply separately.

^{*} These charges also apply where Evoenergy responds to a customer initiated call out and determines that the premise is energised at the connection point.

Schedule of labour rates for quoted ancillary services 2025-26		Prices exclude GST
Rates apply from 1 July 2025 to 30 June 2026		
Business hours	Hourly rate (excl. GST)	
Office support service delivery	\$140.52	
Connection/Project Engineer (PE)	\$227.70	
Management (Senior Project Engineer - SPE)	\$271.51	
GIS Officer (GO)	\$189.29	
Site Lead/Scheduler (SL)	\$203.56	
Electrical Fitter (EF)	\$200.39	
Electrical Operator (EO)	\$203.56	
Plant Operator (PO)	\$181.03	
Line Worker (LW)	\$189.57	
Trade Assistant/Labour (TA)	\$155.75	
Network Controller	\$203.56	
Embedded Generation Engineer	\$227.70	
Embedded Generation Team Lead	\$271.51	
Planning Engineer (PE)	\$271.51	
Service and Installation Officer	\$203.56	
After hours	Hourly rate (excl. GST)	
Site Lead/Scheduler (SL)	\$322.51	
Electrical Fitter (EF)	\$280.54	
Electrical Operator (EO)	\$313.42	
Plant Operator (PO)	\$253.45	
Line Worker (LW)	\$265.41	
Trade Assistant/Labour (TA)	\$218.05	

ACT Government's Electricity Feed-in Renewable Energy Generation (FiT) Scheme Rates apply from 1 July 2025 to 30 June 2026

The following are the payments (negative charges) under the ACT Electricity Feed-in (Renewable Energy) Act 2008, together with the tariff codes applied to those payments. These rates are subject to change.

Where an electricity retailer has paid an occupier of a premises in accordance with subsection 6(3) of the *Electricity Feed-in (Renewable Energy Premium) Act* 2008, Evoenergy will reimburse the retailer in accordance with subsection 6(2) of the Act. Evoenergy's NUOS invoices to retailers will show the reimbursement as a negative amount in the charges.

Scheme	Description	Rate (excl. GST)	Rate (incl. GST)
201 Feed-in scheme 10 2009-2029 (obsolete)	The feed-in scheme network rate for renewable energy generators up to 10kW to start 1 March 2009 and end 2029 will be all renewable energy generated.	To be confirmed by 1 July 2025	To be confirmed by 1 July 2025
301 Feed-in scheme 30 2009-2030 (obsolete)	The feed-in scheme network rate from 10kW up to 30kW to start 1 March 2009 and end 2029 will be all renewable energy generated	To be confirmed by 1 July 2025	To be confirmed by 1 July 2025
302 Feed-in scheme 30 2010-2030 (obsolete)	The feed-in scheme network rate for renewable energy generators up to 30kW to start 1 July 2010 and end 2030 will be all renewable energy generated	To be confirmed by 1 July 2025	To be confirmed by 1 July 2025
303 Feed-in scheme 30 2011-2031 (obsolete)	The feed-in scheme network rate for renewable energy generators greater than 30kW but at 75% to start 1 July 2011 and end 2031 will be all renewable energy generated	To be confirmed by 1 July 2025	To be confirmed by 1 July 2025
304 Feed-in scheme 30 2011-2031 (obsolete)	The feed-in scheme network rate for renewable energy generators greater than 30kW to start 1 July 2011 and end 2031 will be all renewable energy generated	To be confirmed by 1 July 2025	To be confirmed by 1 July 2025

Distribution Loss Factors 2025-26

Rates apply from 1 July 2025 to 30 June 2026

Code	Connection	Distribution Loss Factor
AL00	Low Voltage Connection	1.042
AH00	High Voltage Connection	1.0138