

CUSTOMER RELIABILITY STRATEGY

CREATING A VALUABLE NETWORK FOR ALL OUR CUSTOMERS.

Less than 0.5% of our customers experience more than 5 unplanned outages a year

ue: Value:

Did you know: almost 100 outages in 2017/18 were caused by trees blown into power lines

A reliable network adds value. It enables:

- Heating, cooling and lighting in homes
- Entertainment
- Rooftop solar generation
- Business, industry and economic growth

A highly reliable network is especially important for customers who provide essential services, including hospitals, emergency services and infrastructure.

Service: Service:

Priority

Customers

- Embed a customer-centric mindset.
- Consult and communicate with customers to align values through forums like the Energy Consumer Reference Council (ECRC).
- Analyse reliability performance for worstserved customers and implement solutions to reduce outages.
- Customers who receive poor reliability are eligible for Guaranteed Service Level (GSL) payments.
- Maintain and improve network reliability to match customer expectations.
- Aim to meet or exceed regulatory benchmarks*

Residential & Business Customers Implement effective solutions to reduce outages.

• Provide high reliability to priority customers on priority feeders.

• Monitor and analyse reliability

performance of high priority feeders.

Working Smarter:

Restoration

Working Smarter

Prevention

- Reduce outages caused by vegetation.
- Reduce 3rd party caused faults.
- Decommission legacy assets.
- Design reliable networks.
- Dispatch Distributed Energy Resources (DER).
- Maximise availability for PV generators.
- Minimise the number of planned outages.

Prevention

Optimise outage frequency on high priority feeders.

Minimisation

- Auto-reclosers.
- Fault Location, Isolation & Service Restoration (FLISR).
- Diversify network outage risk.

Minimisation

Minimise the number of customers affected when an outage does occur.

Restoration

- Fault Location, Isolation & Service Restoration (FLISR).
- Remote network indication & control.
- Maintain asset availability to enable fast restoration.

Restore supply safely as soon as possible.
Optimise restoration of high priority feeders.

Proofing: Future Proofing:

Grid resilience & climate change:

- Major Event Day (MED) performance.
- Network hardening to prevent outages in storms.
- Optimise response to outages during storms.
- Consider impact of future technology on grid, i.e. electric vehicles
- Provide high reliability to priority customers on priority feeders.
- Customer restoration priority.
- Engage with priority customers and their reliability.

Electricity supply environment transformation and future technology:

- Engage with customers and empower them to participate.
 - Analyse evolving customer behaviour patterns.
 - Engage with innovative technology initiatives
- Maintain reliability with increasing penetration of Distributed Energy Resources (DER).

The average annual unplanned outage duration is 30 minutes. The national average is 116 minutes.



*Regulatory Benchmarks

Parameter	Australian Energy Regulator (AER)	Utilities Technical Regulator (UTR)
	Unplanned	Planned & Unplanned
SAIDI - minutes/customer/yr	32.12	91.0
SAIFI – outages/customer/yr	0.62	1.2





