

Utility Licence Annual Report 2015–16

Gas distribution

ActewAGL Distribution

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Instructions for completing the annual report

Under section 78 of the Utilities (Technical Regulation) Act 2014, the Technical Regulator's function is to monitor compliance with technical codes by regulated utility services. Information provided in this Annual Compliance and Performance Report will be used in the Technical Regulator's report required under s.80 of the Act. The Technical Regulator's report is required to be published.

Completing the templates:

- 1 In most cases a response of “yes”, “no”, “not-applicable”, “not available”, or a number will suffice. Additional details can be provided in the “Comments” column. An explanatory statement or supplementary information (e.g. copies of policies or procedures or a link to material on the internet) may also be attached.
- 2 If the licensee response represents a marked departure from previously reported performance or from industry norms, information is to be provided on the probable cause(s) of the departure. As above, this can be provided in the “Comments” column, or in an attachment.
- 3 All responses provided should only relate to services provided in the ACT. Where this is not possible, the licensee should advise which jurisdictions the information relates to.
- 4 If the licensee is not able to provide the data required in this template, the licensee should indicate “data not available” and provide supplementary information detailing whether and when it intends to collect this data. Where data is not available the licensee should provide any other data it has that could serve essentially the same purpose as the data requested (i.e. data that could equally indicate the level of licensee compliance and identify possible causes
- 5 Please indicate where material provided is confidential and not for general public release.



Tip : Press Alt-Enter to start a new line in a cell.

Legend and data validation

Legend

- Blue cells with white text indicate column headings
- Blank white cells beneath column headings can be used for additional comments
- Orange cells indicate qualitative inputs.
- Yellow cells indicate quantitative inputs
- Grey cells indicate information to note when completing the form
- Diagonal stripes indicate a value is not required
- Blue text indicates a link to another page

Column heading
Enter comments in these cells
Enter qualitative data in these cells
Enter quantitative data in these cells
Notes for completing questions
These cells are locked
Link to another page



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About the survey

Under section 78 of the *Utilities (Technical Regulation) Act 2014*, the technical regulator's function is to monitor compliance with technical codes by regulated utilities. Including the performance of their services and functions and their compliance with licence conditions. Reports are on a financial year basis and must be submitted to the the Technical Regulator within three months of the end of that year (i.e. by 1 October). The reported information forms the basis for the Technical Regulator's annual compliance report for licensed utility service providers.



5.1 Required operational documents

Ref	Item	Did the utility have compliant ¹ documents or procedures? (Yes/No ²)	Document Reference Number	How many non-conformance reports were raised against these documents or procedures during the report year?	Were any independent audits of these documents or procedures conducted during the report year? (Yes/No)	If so, did the audits raise any non-conformances or establish any negative conclusions? (Yes ³ /No)
1 5.3(3)	Metering Equipment test records, specify meter type, testing authority, testing regime and applicable standards used.	Yes	Testing and sealing of meters are carried out by a government authorised testing laboratory. They are obligated to keep records.	0	Yes	No
2 8.2(1)	Metering Equipment installation procedures for:	Yes	Jemena Field Guidelines and standard installation drawings. Australian Standards including AS 60079.14 & AS 3000	0	Yes	No
	1. Utility personnel	Yes	As above	0	Yes	No
	2. Licensed gasfitters	Yes	As above	0	Yes	No
3 9.1(2)	Metering Equipment maintenance plan for:	Yes	TPC.PROC.4.99.7	0	Yes	No
	1. Domestic premises	Yes	TPC.PROC.4.99.7	0	Yes	No
	2. Commercial premises	Yes	TPC.PROC.4.99.7	0	Yes	No
	a) Low pressure	Yes	TPC.PROC.4.99.7	0	Yes	No
	b) Medium pressure	Yes	TPC.PROC.4.99.7	0	Yes	No
	3. Industrial premises	Yes	TPC.PROC.4.99.7	0	Yes	No
4 14.1	Metering data	Yes	SAP software platform	0	Yes	No

¹ "compliant" here means that on the last day of the report year the document or procedure was up-to-date, fully compliant with the Utilities Act 2000 and Utilities (Technical Regulation) Act 2014 requirements (if

² If "No", attach explanatory statement indicating when this item was last up-dated and detailing remedial action including actual or proposed resourcing and completion date.

³ If "Yes", attach explanatory statement analysing the predominant causes (examining, in particular, the possibility of any systemic weaknesses) and outlining preventive measures and actual or target

5.2 Metering equipment

Ref	Item	Comments	No. of Domestic Gas	No. of Commercial /
5	12.3 (1)&(3)	Total number of Metering Equipment tests initiated by customer requests to a supplier	17	0
6	12.3 (1)&(3)	Number of above tests which confirmed the accuracy of the metering equipment	16	0
7	12.1	Total number of Metering Equipment tests initiated by the utility	235	20
8	12.1	Number of meters that failed to meet the prescribed tests accuracy levels (the test methods are prescribed in AS4944 – Gas meters – In service compliance testing)	25	0
9	9.1.2(b)	Total number of gas meters in service	125,249	5,819
10	8.2.1(b)	a) Total number of gas meter sets audited/inspected at installation or completion stage for this reporting period	2,729	81
		b) Total number of gas meter sets found to be non-compliant at installation or completion stage for this reporting period.	60	0
11	5.2(4)	Total number of known gas meter installations currently in service that do not meet compliant standards or codes.	0	0
12	5.2(4)	Has the utility conducted a Risk Assessment by external parties to evaluate risk controls for each of the above site/s.	Yes	Yes
		<i>Comprehensive, formal safety assessments were performed internally for the installation of domestic meters in high rise apartments and commercial meter sets.</i>		
13	9.1.2(b)	Total number of gas meters in service < 15 years of age.	79,011	5,724
14	9.1.2(b)	Total number of gas meters in service > 15 years of age.	46,238	95
15	5.2 (4)	Has the utility applied to extend the in service life of meters > 15 years of age in this reporting period?	Yes	Yes
		If yes, provide program and test reports.	See Attachment A - ActewAGL FY16 Domestic Meter Life Extension Report..	No
16	5.2 (4)	Did the utility have a documented process for identifying aged meters and replacement program for those meter for this reporting period?	Yes	Yes
		If yes, provide procedure and program report.	Procedure: Refer to TPC.4.99.7 which has been previously provided to UTR. Program report: See Attachments A, B, C & D.	-
17	5.2 (4)	Supply the total number of gas meters exchanged under this program during this reporting period.	3,839	0
			Response	
18		Has the gas utility been in compliance with the "Gas General Metering Code – 2000 ACT" within this reporting period?	Yes	
		If no, please provide an explanatory statement.	-	

6.1 Required operational documents

Code ref	Item	Did the utility have compliant ¹ documents or procedures? (Yes/No ²)	Document Reference Number	How many non-conformance reports were raised against these documents or procedures during the report year?	Were any independent audits of these documents or procedures conducted during the report year? (Yes/No)	If so, did the audits raise any non-conformances or establish any negative conclusions? (Yes ³ /No)
1	GS&OPC 3.2 (1)(a) Procedures for updating and accessing network maps.	Yes	Design and construction records and copies of network drawings are maintained by ActewAGL Distribution. External parties can access gas network maps by contacting the Dial Before You Dig call centre on 1100 or the Jemena Service Centre on 131 909 for emergencies.	0	Yes	No
2	GS&OPC 3.2 (2)(a) Network integrity and future network supply capacity planning.	Yes	TPG.DES.020	0	Yes	No
	3.2 (1)(b) Network engineering records.	Yes	Records Management Plan PRJ-00150-01	1	Yes	Yes, Refer to the 2016 SAOP report provided to UTR in May 2016 which details non-conformance and the action plan.
3	GS&OPC 3.2 (3) Emergency management procedures approved as per required by the Emergency Code ACT, including approval date.	Yes	ActewAGL Distribution Gas Emergency Management Plan 2015/16	0	Yes	No
4	GS&OPC 3.1 - 3.3 All other procedures required under the Safety and Operating Plan in force during the year	Yes	Refer to the Ken Cameron & Associates Periodical Audit report (March 2015) which was provided to UTR in May 2015.	0	Yes	No
5	GS&OPC 3.1 - 3.3 All other records required to be maintained under the Safety and Operating Plan in force during the year	Yes	Records Management Plan PRJ-00150-01	0	Yes	No

¹ "compliant" here means that on the last day of the report year the document or procedure was up-to-date, fully compliant with the Utilities Act 2000 and Utilities (Technical Regulation) Act 2014 requirements (if

² If "No", attach explanatory statement indicating when this item was last up-dated and detailing remedial action including actual or proposed resourcing and completion date.

³ If "Yes", attach explanatory statement analysing the predominant causes (examining, in particular, the possibility of any systemic weaknesses) and outlining preventive measures and actual or target implementation dates.

6.2 Compliance summary - Safety and Operating Plan

Ref	Reporting requirement	Response
6	GS&O PC 6.1 Nominated place for keeping a copy of the Safety and Operating Plan:	1. ActewAGL Distribution, Greenway, ACT. 2. Jemena/ZNX, Hume, ACT. 3. Jemena, North Sydney, NSW.
7	GS&O PC 6.2 Has an awareness training session been conducted during the review year for external agencies (e.g. Police, Fire Brigade, other utilities, etc)? Name the agencies, contacts, training session dates and location, and who supplied the training. Provide all above with this report.	Gas awareness presentations were conducted for NBN contractors. See Attachment F for attendee information.
8	GS&O PC 6.3 Was the Gas Network Safety and Operating Plan reviewed during the report year? ^{*1}	Yes
	Please provide the document revision number and date.	Revision No 16, updated November 2015. See the periodical audit report provided to UTR in May 2016.
9	GS&O PC 6.3 Date for next review.	Sep-16
10	GS&O PC 3.2 Has maintenance been carried out in accordance with the required maintenance schedule? ^{*2}	Yes
(2)(d)		
11a	Total number of public safety related incidents during the report year:	8
11b	Total number of public safety related incidents during the report year reported to the ESDD Director General:	8
11c	Number of above public safety related incidents EXCLUDING those proven to result from the actions of third parties. ^{*3}	1 (See Attachment G)
11d	Number of above public safety related incidents INCLUDING those proven to result from the actions of third parties. ^{*4}	7 (See Attachment G)
12	GS&O PC 5.5 Did the annual audit establish any non-compliance or draw any negative conclusions concerning utility operations? ⁵	No
13	Has the gas utility been in compliance with the "Gas Safety and Operating Plan Code – 2000 ACT" within this reporting period.	Yes
	If no, give explanatory statement.	

1 If "Yes" attach review documentation.

2 If any work items were NOT carried out within the timeframe or to the extent required by the maintenance schedule, attach a statement listing those items (individually if they are valued at over \$20,000 and in summary form otherwise) and indicating for each item the expected impacts of the incomplete or delayed maintenance work.

3 For each incident state the following information (for convenience this information may be presented in tabular form):

- The type of incident – fire/ explosion/ leak/ supply disruption/serious injury - (indicate more than one where applicable)

4 Third parties means parties other than the utility or its agents or contractors.

5 If the immediate report submitted to the Chief Executive for a serious gas accident has all the relevant information requested above, then it would be adequate to either attach copy of that report or provide the location of the incident and the date of the immediate report. If the immediate report did not have all the information, then the above information must be included. Attach an analysis of predominant causes (examining, in particular, the possibility of any systemic weaknesses) and attach copies of action plans showing target implementation dates to rectify any deficiencies.

7.1 Description of the gas network

Ref	Reporting requirement	Off Take &/or Transfer Stations	Trunk Receiving Stations	Primary Receiving Stations	Secondary Regulator Stations	Water Bath Heaters	
14	SAOP 2.2 Number in Service	2	2	3	91	3	
15	SAOP 2.2 Location (e.g., Street, Block & Section, Suburb or Parish)	Hoskinstown TRS, Plains Rd, Hoskinstown NSW 2621 Bungendore POTS, Plains Rd, Hoskinstown NSW 2621	Fyshwick TRS, Dairy Flat Rd, Fyshwick 2609 Watson TRS, Federal Highway, Watson 2602	Phillip PRS, Athllon Drive, Phillip 2606 Gungahlin PRS, Gundaroo Drive, Gungahlin 2912 Hume PRS, Monaro Hwy Hume 2620		Hoskinstown TRS, Plains Rd, Hoskinstown NSW 2621 Bungendore POTS, Plains Rd, Hoskinstown NSW 2621 Fyshwick TRS, Dairy Flat Road, Fyshwick 2609	
16	SAOP 2.2 Nominated Standard Operational Pressures (Inlet & Outlet Pressures)	Hoskinstown (NSW) (I) 14,900kPa Hoskinstown (NSW) (O) 12,000kPa Bungendore(NSW) (I) 12,000kPa Bungendore (NSW) (O) 250kPa	Fyshwick (I) 12,000kPa Fyshwick (O) 4,000kPa	Watson (I) 6,895kPa Watson (O) 1,050kPa Gungahlin (I) 6,895kPa Gungahlin (O) 1,050kPa Phillip (I) 6,895kPa Phillip (O) 1,050kPa Hume (I) 6,895kPa Hume (O) 1,050kPa	DRS (I) 1,050kPa DRS (O) 210kPa	Hoskinstown (NSW) 14,900kPa Bungendore2(NSW) 12,000kPa Fyshwick 12,000kPa	
17	SAOP 2.2 Maximum Operational Pressures recorded during reporting period (Inlet & Outlet Pressures)	Hoskinstown (NSW) (I) 14,180kPa Hoskinstown (NSW) (O) 12,911kPa Bungendore (NSW) (I) 12,846kPa Bungendore (NSW) (O) 253kPa	Fyshwick (I) 13,049kPa Fyshwick (O) 5,914kPa	Watson (I) 5,895kPa Watson (O) 1,020kPa Gungahlin (I) 5,913kPa Gungahlin (O) 1,019kPa Phillip (I) 5,904kPa Phillip (O) 1,024kPa Hume (I) 5,906kPa Hume (O) 1,020kPa	Outlet pressure would only go above 210kPa if out of calibration	Hoskinstown (NSW) 14,180kPa Bungendore (NSW) 12,846kPa Fyshwick 13,049kPa	
18	SAOP 2.2 Minimum Operational Pressures recorded during reporting period (Inlet & Outlet Pressures)	Hoskinstown (NSW) (I) 10,088kPa Hoskinstown (NSW) (O) 7,596kPa Bungendore (NSW) (I) 7,608kPa Bungendore (NSW) (O) 248kPa	Fyshwick (I) 7,514kPa Fyshwick (O) 3,928kPa	Watson (I) 3,916kPa Watson (O) 991kPa Gungahlin (I) 3,923kPa Gungahlin (O) 1,002kPa Phillip (I) 3,917kPa Phillip (O) 1,000kPa Hume (I) 3,920kPa Hume (O) 974kPa	Not recorded outlet as at 210kPa. Would only vary from this pressure if out of calibration	Hoskinstown (NSW) 10,088kPa Bungendore (NSW) 7,608kPa Fyshwick 7,514kPa	
19	SAOP 2.2 Number planned for construction (2016-2017)	0	0	0	1	0	
20	SAOP 2.2 Total network mains (km's) in service	See Attachment H	See Attachment H	See Attachment H	See Attachment H	See Attachment H	
21	SAOP 2.2 Total network mains (km's) added this reporting period	See Attachment H	See Attachment H	See Attachment H	See Attachment H	See Attachment H	
22	SAOP 2.2 Total No. of Operating valves in network (by Pressure).	See Attachment H	See Attachment H	See Attachment H	See Attachment H	See Attachment H	
26a	SAOP 2.2 Total number of Cathodic Protection Points	See Attachment H	See Attachment H	See Attachment H	See Attachment H	See Attachment H	
26b	SAOP 2.2 Total number of Cathodic Protection Test Points	See Attachment H	See Attachment H	See Attachment H	See Attachment H	See Attachment H	
27	SAOP 2.2 Planned facility upgrade works for next reporting period	1(Hoskinstown CTS)	0	1 (Phillip PRS)	2	0	
28	SAOP 2.2 Planned network extension/s (in km's, by mains class) for next reporting period	See Attachment H	See Attachment H	See Attachment H	See Attachment H	See Attachment H	
29	Has the gas utility been in compliance with the "Licence to provide gas distribution and connection services under the					Response	Yes
	If no, please provide an explanatory statement.						

7.2 Safety management system

Ref	Item	Number of personnel, contractors and subcontractors authorised to work on gas network	Number of personnel, contractors and subcontractors who completed training ¹
30	SAOP 3.5 Gas Safety Training (new employee & refresher)	63	63
31	SAOP 3.7.3 Number of Construction work audits conducted during reporting period.	574	
32	SAOP 3.7.3 Number of Construction work audits conducted during reporting period found not compliant.	60	
33	SAOP 3.7.3 Number of Maintenance work audits conducted during reporting period.	630	
34	SAOP 3.7.3 Number of Maintenance work audits conducted during reporting period found not compliant. .	23	
		Response	
35	SAOP 3.7.3 Has the utility instigated actions or plans to alleviate or minimise any non-compliant activities on the gas network.	Yes	
	If yes, indicate plans or actions taken.	Gas meter replacement programme and rectification of non-conformance, then a follow up and review process identifying root cause and corrective actions.	

¹ If not 100%, provide explanatory notes.



7.3 Design and review

Ref	Reporting requirement	Response
36 SAOP 4.5	Has the utility undertaken a Network Supply Performance Validation report for the reporting period. Give a description of activities undertaken and supply validation report.	Yes - In 2016, gauging was conducted across the Canberra network. This was done through telemeters (permanent gauges) and Bristol gauges/cellos (temporary winter gauges) in the primary, secondary and medium pressure networks. Gauging findings demonstrated there were no immediate issues in the network. Pressures experienced at terminal sections using gauging were above minimum pressures for each network: >70kPa for medium pressure networks and >525kPa for secondary pressure networks.
37 SAOP 4.5	Has the utility undertaken a Long Term Capacity report for the reporting period. Give a description of activities undertaken and supply validation report.	Yes - Gauging results were also used in forecasting network pressures incorporating customer growth and expansion information provided by developers. North Gungahlin and Molonglo continue to be regions with high rate of expansion and projects have been put in place to maintain efficient supply for growing demands.

7.4 Operation and monitoring

Ref	Reporting requirement	Response
38	SAOP 5.1 Has the utility undertaken network surveillance activities during the current reporting period?	Yes
	If yes, were any incidents recorded (provide detail/s).	No
39	SAOP 5.1 Has the utility identified areas of improvement for conducting Network Surveillance and/or implemented risk reduction measures during this reporting period?	Yes
	If yes, provide details.	Paddock Markers business case being rolled out over FY15 ,16, 17 and 18
40	SAOP 5.1 Has the utility identified or implemented any new safety measures to reduce the risk profile of the gas network infrastructure or personnel conducting activities on the gas network during this reporting period?	Yes
	If yes, provide details.	Gas awareness presentations made to target groups
41	SAOP 5.2 Did the utility conduct Leakage Surveys on the network during this reporting period?	Yes
	If yes – supply survey report/s identifying the number, type(priority 0-3), location on gas infrastructure(main or meter) and supply the preceding information per suburb.	See Attachment I (AAD Gas Leakage Survey)
42	SAOP 5.2 Was any report or investigation generated into the condition of the Secondary Steel mains gas network (1050kPa) during this reporting period?	No
	If yes – supply report/s.	
43	SAOP 5.2 Was any report or investigation generated into the condition of the Primary Steel mains gas network (MAOP 6895kPa) during this reporting period?	Yes.
	If yes – supply report/s.	See following Attachments: Attachment J. GTS-4999-RP-CP-001 - Canberra Primary Main Cathodic Protection Operational Report Attachment K. GTS-4999-RP-CP-002 - Canberra Primary Main Coating Defect Operational Report Attachment L. Watson CTS to Gungahlin In Line Inspection Report Attachment M. Watson CTS to Phillip PRS In line Inspection Report
44	SAOP 5.2 Was any report or investigation generated into the condition of the Transmission Steel mains gas network (MAOP 14900kPa) during this reporting period?	Yes.
	If yes – supply report/s.	A condition report was undertaken during 2015/16 with the report yet to be finalised and approved.
45	SAOP 5.2 How many potential testing activities for the purpose of identifying gas steel pipe coating defects were completed during the reporting period?	One DCVG Survey at Gungahlin extension Unpiggable section as part of Gundaroo drive encroachment – approximately 1.3 km from Gungahlin PRS.
46	SAOP 5.2 How many pipe coating integrity excavations were conducted on the steel mains during this reporting period?	7 Integrity digs based on the above DCVG survey.
	Please provide reports where applicable	Note: The file for this report is extremely large and will be provided to UTR by arrangement.

7.5 Maintenance and repair

Ref	Item	Comments					
		Priority 0	Priority 1	Priority 2	Priority 3		
47	SAOP 5.4	How many gas leaks were reported by the general public or third parties on the gas pipeline network ?	3	237	1285	3	
48	SAOP 5.4	How many gas leaks were repaired as a result of the above.	3	237	1285	3	
49	SAOP 5.4	How many gas leaks were reported on domestic gas meter sets located external of buildings ?	2	98	713	1	
50	SAOP 5.4	How many gas leaks were repaired as a result of the above.	2	98	713	1	
51	SAOP 5.4	How many gas leaks were reported on domestic gas meter sets located internal of buildings ?	-	-	-	-	AAD's reporting systems do not separate gas leaks from meters into internal or external categories
52	SAOP 5.4	How many gas leaks were repaired as a result of the above.	-	-	-	-	AAD's reporting systems do not separate gas leaks from meters into internal or external categories
53	SAOP 5.4	How many gas leaks were reported on Commercial / Industrial gas meter sets located internal of buildings ?	0	4	0	0	ALL I/C meter leaks
54	SAOP 5.4	How many gas leaks were repaired as a result of the above.	0	4	0	0	ALL I/C meter leaks
55	SAOP 5.4	How many gas leaks were reported on Commercial / Industrial gas meter sets located external of buildings ?	-	-	-	-	AAD's reporting systems do not separate gas leaks from meters into internal or external categories
56	SAOP 5.4	How many gas leaks were repaired as a result of the above.	-	-	-	-	AAD's reporting systems do not separate gas leaks from meters into internal or external categories
57	SAOP 5.4	Of the total gas leaks repaired on the gas mains network, identify the general causes of these leaks and corrective measures or plans being implemented to ensure gas network integrity and public safety.	<p>Causes include: third party damage, leakage where pipes have been joined, applicable to "plastic" systems</p> <p>The threats from gas leaks are managed through a number of controls including: the design of the network, installing mains below ground, Dial Before You Dig (DBYD), stakeholder management where colleagues meet with third parties to reinforce the need to use DBYD.</p> <p>Gas is odourised at a level which is detectable (by the sense of smell) well below the lower explosive level of a gas in air mixture - odourant rates are monitored.</p> <p>ActewAGL Distribution through Jemena's Response Centre takes calls from the general public and responds accordingly. Leakage surveys are conducted on a five yearly basis (or more frequently if required). Leakage surveys detect and classify gas leaks. Leaks are repaired or monitored depending on their severity.</p>				
58	SAOP 5.4	Of the total gas leaks repaired on domestic meter sets, identify the general causes of these leaks and corrective measures or plans being implemented to ensure gas network integrity and public safety.	<p>The general design, construction and installation of meter sets is performed to prevent gas leaks.</p> <p>External meter sets include a regulator which is designed to vent gas under specific conditions. On investigation, leaks are typically venting very small amounts of gas from the regulator as they are designed to do. Due to the cost, it is more efficient to replace the regulator rather than adjust the venting mechanism within the regulator. Internal meter sets with venting regulators are fitted with vent pipes. This allows any venting gas to be exhausted to atmosphere. Actions & additional controls include emergency response and improved quality control via usage of selected contractors.</p>				
59	SAOP 5.4	Of the total gas leaks repaired on Commercial / Industrial gas meter sets, identify the general causes of these leaks and corrective measures or plans being implemented to ensure gas network integrity and public safety.	<p>The general design, construction and installation of meter sets is performed to prevent gas leaks.</p> <p>External meter sets include a regulator which is designed to vent gas under specific conditions. On investigation, leaks are typically venting small amounts of gas from the regulator as they are designed to do. Depending on the model of meter set it may be more efficient to replace a regulator rather than adjust the venting mechanism. Internal meter sets with venting regulators are fitted with vent pipes.</p> <p>Actions & additional controls include emergency response and improved quality control via usage of selected contractors and an inspection regime.</p>				

8.1 Compliance summary - Gas Service and Installation Rules Code

		Comments			
Ref	Ref	Item	Comments	No. of Domestic Gas	No. of Business Gas
1	SAOP 5.6	Total number of gas meter installations completed this reporting period		2729	81
2	SAOP 5.6	Total number of gas metering installations that failed compliance to Code and Rules requirements		60	0
3	SAOP 5.6	Has the gas utility been in compliance with the "Gas Service and installation Rules Code – 2013 ACT" within this reporting period?		Yes	
		If no, please provide an explanatory statement.			

See Attachment N for Metering Statistics