

Utility Licence Annual Report 2024-25

Licence utility:	Evoenergy
Utility service:	electricity distribution
Number of parts to report:	6

Reporting period:	1 July 2024 to 30 June 2025
Submission date:	by 1 October 2025
Submit completed report to:	icrc@act.gov.au



Parts to report

Part A — Utilities Act

Part B — Consumer Protection Code

B1 — Customer Protection

<u>B2</u> — Guaranteed Service Levels

B3 — Rebates paid against guaranteed service levels

<u>Part C — Utilities (Electricity Feed-in Code)</u>

Part D — Utility licence conditions

Providing data and information to the Commission

Please read the Utility Licence Annual Report Guideline for a more detailed instructions on providing relevant and quality information to the Commission.

- All responses provided should only relate to services provided in the ACT. In the event the licensee is unable to disaggregate ACT services from other jurisdictions, the licensee must provide a statement detailing: area that the dataset covers, brief explanation why data cannot be disaggregated, additional information that may assist the Commission in understanding the approximate percentage of services that are provided in the ACT from the dataset.
- All licensed utilities must provide information and data in the report that are within the reporting period. Data must be provided even if a nil (zero) figure is recorded.

- If the licensee is not able to provide the data or answer a question required in the report, the licensee should indicate 'not available' and provide supplementary information detailing why the information is not available and whether (and in what timeframe) it intends to collect this data.
- In most cases a response of 'yes', 'no', 'not applicable' or a figure will suffice. An explanatory statement or supplementary information (e.g. copies of policies or procedures or a link to material on the internet) maybe required.
- Where data is not available the licensee must provide other data that could serve a similar purpose as the data requested (i.e. data that could equally indicate the level of licensee compliance and identify possible causes of non-compliance). Such data should be clearly identified in the report together with an explanation of the alternative taken.
- The licensee should provide commentary where there is a need to explain key factors relevant to the level of, and trends in, their performance. If the licensee response represents a significant variation in the data from the previous reporting period, additional information is to be provided on the cause(s) of the variation. Any supplementary information can be provided in the comments column, or in an attachment. Where applicable, include measures or actions to be put in place to address or rectify the reported variation. All comments must be put in the comment section box.



Part A — Utilities Act

Ref	Reporting requirements	Response	Additional comments
Our tracking number		Answer n/a if the data requested is not available. Answer "0" if data recorded is nil or zero Data must relate only to the 2024-25 reporting period unless specified otherwise.	Please provide information that you feel is relevant and will assists us in our assessment such as an explanation or a reason/s for significant variances from the previous year.
	Notice to landholders to undertake network operations (Section 109)		
A102	Number of times the licensee failed to give the landholder at least seven days notice of a proposed network operation.	2	On two occasions during this FY Evoenergy failed to provide notification to the landholder.
	Notice about lopping trees etc. on private land (Section 110)		
A104	Number of times the licensee failed to give the landholder seven days notice.	0	
	Network operations affecting heritage significance (Section 110A)		
A106	Number of notices given under sections 109 and 110 that may have affected a place or object of heritage significance under section 110A.	0	There were zero notices, incidents or directions issued under section 109, 110 or 110A during the reporting period.
A107	Number of notices under section 110A where the licensee failed to provide copies to the heritage council at least seven days before the network operation.	0	There were zero notices, incidents or directions issued under section 109, 110 or 110A during the reporting period.
A108(a)	Provide details of the type of complaints received and actions taken to address the complaints.	0	There were zero notices, incidents or directions issued under section 109, 110 or 110A during the reporting period.
	Removal of utility's property and waste (Section 112)		
A111	Number of network operations where the licensee failed to remove as soon as practicable from the land, for which it was not the landholder, items listed in section 112(1).	0	There were zero incidents of failing to remove items listed in section 112(1)
	Authorised persons (Division 7.4)		
A201	Were all persons authorised under section 114 (Authorised Persons) issues with photographic identity cards?	Yes	
A202	Are authorised persons made aware of their obligations and entry restrictions under the Utilities Act?	Yes	

A202(b)	Provide details of any induction or special training to authorised persons to educate them about their obligations and entry restrictions under the Utilities Act. Please include whether the training is provided on a regular or ad hoc basis.	See Core Training Matrix	The Core Training Matrix outlines training requirements for all authorisation levels that meet regulatory requirements and national standards.
	Continuity of utility services - non payment of customer debt (Section	179)	
This sect	ion applies to a complaint about the actual or potential withdrawal of a utility s	ervice because of a failure to pa	ay a customer debt in relation to residential premises.
A203	Number of written directions received from the ACAT under section 179(2).	N/A	Nothing to report
	Discharge of customer debt (Section 180)		
A204	Number of written declarations received from the ACAT under section 180(1).	N/A	Nothing to report
	Payment for loss or damage (Section 181)		
UA205	Number of written directions received from the ACAT under section 181(1) to pay a stated amount to a complainant for a loss or damage.	0	There were 0 times that Evoenergy received ACAT orders to pay a stated amount to a complainant for a loss or damage.
A205(a)	Provide details of each direction including stated action/s and the licensee's compliance with the direction.	N/A	
	Community service obligations (Part 13)		
environm	oose of Part 13 of the Act is: (a) to oblige utilities to provide utility services in a nent or other social issues; and (b) to achieve that results by agreement with poprovide utilities with a reasonable recompense for the provision of services in a service of the provision of the service of the servi	particular utilities or; where agre	ement is not reached, by directions under part 13 of the Act;
A206	Number of directions received under section 221 from the minister responsible for a government program that required the licensee to provide utility services in accordance with the relevant government program.	0	
A207	Provide details of each direction including stated action/s and the licensee's compliance with the direction. Provide a summary with respect to the relevant government program.	n/a	
A208	Provide details for each direction of the determination of costs provided under sections 222, 223 and 219(c).	n/a	

END OF A1



Part B — Consumer Protection Code

B1 — Customer Protection

Ref	Reporting requirements	Response	Additonal comments
Our tracking		Answer n/a if the data requested is not available.	Please provide any information that you feel is relevant to support us in our assessment such as reason/s
number		Answer "0" if data recorded is nil or zero.	for non-compliance and actions taken to rectify the non-compliance and minimise future occurrences.
		Data must relate only to the 2024-25 reporting period unless specified otherwise.	When applicable, please also provide an explanation or a reason/s for significant variances from the
		, , , , , , , , , , , , , , , , , , , ,	previous year.
	Complaints procedures (6.1 and 6.2)		
B101	Does the licensee's complaint handling procedures address all	Yes	Evoenergy provides the Customer Charter in English, large print (English) as well as the top 5 spoken non-English
	requirements of clause 6.1 of the Code?		languages in the ACT.
B101(a)	Provide a copy (or a link to a copy) of the utility's complaint handling	Evoenergy Customer Charter	Hindi, Simplified Chinese, Traditional Chinese, Spanish, and Vietnamese. These languages were based upon ABS data
B102	procedures Which version of the Australian Standard does your complaints	Guidelines for complaints management in organisations (AS/NZ 10002:2014).	for the ACT: 2016 Census Data for the top 5 most spoken language in the Territory other than English.
B102	handling policy and procedures comply with?	Induceniles for complaints management in organisations (AS/NZ 10002.2014).	
	Addressing complaints (6.3)		
B103	How and when are customers or consumers advised of the utility's complaints handling procedures?	Consumers are advised of the license's complaints handling procedure on our website, and at the complaint acknowledgement stage (via email or verbally).	Evoenergy complaint procedure
B104	How and when are customers or consumers advised of their right to	Information regarding consumers' right to lodge a complaint with ACAT is contained within Evoenergy's Complaints	
	refer a complaint to the ACAT?	and Dispute Resolution Procedure published on the Evoenergy website. Consumers are personally advised of their	
		right to lodge a complaint with ACAT at the complaint acknowledgement and meaningful response steps (via email	
		or verbally). This advice is also provided when responding to reconsidered or escalated complaints. Additionally, all	
		Evoenergy customer access notifications refer to ACAT and Evoenergy obligations under the Utilities Act 2000.	
	Utility to keep records (6.4)		
B105	Are records of complaints made by a customer or consumer kept for at	Yes	Evoenergy records the details of complaints in our system and retains this information for a minimum of 7 years.
	least 12 months after the complaint is resolved?		,
	Number of complaints		
B106	Total number of complaints received	164	This figure represents 74 complaints and 90 submitted claims.
	Breakdown of complaints per category		
D-f		Number of complaints	Additional comments
Ref	Complaint category		
B106(a) B106(b)	Connection times Damage / fault our asset	0 1	1 Complaint
B106(b)	Damage to environment	0	Complaint
B106(d)	Damage to property	13	13 Claims
B106(e)	Disconnection	5	4 Complaints and 1 Claim
B106(f)	Electricity quality	9	8 Complaints & 1 Claim - The matters were investigated and either resolved or remain under investigation.
B106(g)	Entry to land	2	2 Complaints
B106(h)	Failed to reply	0	
B106(i)	Fee dispute	15 0	11 Complaints & 4 Claims - Mostly issues related to vegetation fees disputed for the clearing of network
B106(j) B106(k)	Feed-in tariff Heritage significance section 110A Utilities Act	0	
B106(I)	Information wrong	1	1 Claim
B106(m)	Late / missed appointment	1	1 Claim
B106(n)	Meters, meter readings	1	1 Claim
B106(o)	Network charges	2	2 Complaints
B106(p)	Inconvenience, detriment or damage to landholders' property resulting	0	
	from network operations. Section 108 Utilities Act		
B106(q)	Inadequate notice of work	0	
B106(r)	Failure to give seven days notice to other public utilities before performing network operations on their land that potentially affected	U	
	network facilities under the care and management of those utilities.		
	Section 111 Utilities Act		
B106(s)	Failure to remove as soon as practicable from the land for which it was	0	
	not the landholder, any items listed in section 112(1).		

B106(t)	Failure to ensure, as soon as practicable, that the land was restored to a condition that was similar to its condition before the operations		0					
	began. Section 113 Utilities Act							
B106(u)	Noise / unsightly		2		2 Complaints			
B106(v)	Not told outage cancelled		0					
B106(w)	Service request not met		0					
B106(x)	Site restoration		1		1 Complaint			
B106(v)	System unreliability		20		13 Complaints & 7 Claims - These issue	es were largely in relation to solar exp	ort interruptions.	
B106(z)	Carrying out operations in urgent circumstances under section 109(5) Utilities Act		0					
B106(aa)	Carrying out operations in urgent circumstances under section 111(6) Utilities Act		0					
B106(ab)	Related to carrying out tree related activities in urgent circumstances under section 110(8) Utilities Act		0					
B106(ac)	Other (if the licensee has additional categories not listed, please also provide details of the categories)		74		16 Complaints regarding the number 8	& regularity of supply interruptions + 5	58 Claims	
	Other staff misbehaviour		2		2 Complaints			
	Outage notice nil / too short		0					
	Outage too long		5		3 Complaints & 2 Claims			
	Staff rude		0					
	Telephone service poor		2		2 Complaints			
	Timing of work		6		5 Complaints & 1 Claim - These issues i.e. too hot / too cold.	were related to the weather at the tir	me of the planned supply interruptions	
	Trees in wires		2		2 Complaints			
	Work faulty		0		·			
	Summary of Consumer and Utility Rights (Clause 9)							
B107	Was the licensee compliant with all the requirements in clause 9.3?	Yes						
В107	was the incensee compilant with all the requirements in clause 3.3:	res						
B108	Provide a copy of the licensee's statement summarising the rights of a	Evoenergy Customer Charter			Evoenergy provides the Customer Cha	irter in English, large print (English) as	well as the top 5 spoken non-English	
	consumer and the licensee under the Utilities Act, the Consumer				languages in the ACT.			
	Protection Code and the relevant customer contract.							
B109	What languages is the summary available in?	Hindi, Simplified Chinese, Traditiona	l Chinese, Spanish, and Vietnamese.		These languages were based upon ABS data for the ACT: 2016 Census Data for the top 5 most spoken language in the Territory other than English			
	Life support (Clause 10)							
B110	Number of instances where the licensee failed to provide at least 4	1			Details in table below			
B110	business days' notice of a planned interruption to a registered life	1			Details in table below			
	support equipment supply address.							
B110(a)	Please give details on every instance as to why you failed to provide at Please tick 'Nothing to report' if you have no incident to report.	least 4 business days' notice of a plar	ned interruption to a registered life					
	Reference code	Date of planned interruption	Duration of planned interruption	Reason for the non-compliance	What was the effect to the customer	Was the incident reported to the	Remediation	
	Your reference code	enter as dd/mm/yyyy	enter as hours:minutes	provide a reason(s) for not giving	what was the effect to the customer with registered life support?	AER?	provide details of actions taken to	
	Tour reference code	enter as du/mm/yyyy	enter as nours.ininutes	notice within the required timeframe	We will use your response to assess	answer Y/N	rectify the non-compliance and	
				notice within the required timejrume		aliswei i/iv		
					whether the effect of the incident to		minimise future occurrences	
					the customer is serious or not.			
	18291	20/6/25	Less than 1 minute	Failure to Notify customers of a	Customers were off supply for less	Yes	Power re-instated. Electrical Operat	
	18291	20/6/25	Less than 1 minute	planned interruption to supply due to	than one (1) minute. There was no	Yes	will be provided additional training	
	18291	20/6/25	Less than 1 minute	planned interruption to supply due to incorrect switch operated and		Yes	will be provided additional training and will be mentored when returnir	
	18291	20/6/25	Less than 1 minute	planned interruption to supply due to	than one (1) minute. There was no	Yes		
	18291	20/6/25	Less than 1 minute	planned interruption to supply due to incorrect switch operated and	than one (1) minute. There was no customer enquiry or complaint about	Yes	will be provided additional training and will be mentored when returni	

END OF B1



Part B — Consumer Protection Code

B2 — Guaranteed Service Levels

Ref Our tracking	Reporting requirements				Additonal comments Please provide any information that you feel is relevant to support us in our assessment such as reason/s			
number			ta recorded is nil o		for non-compliance and actions taken to rectify the non-compliance and minimise future occurrences.			
		Data must relate	only to the 2024-	25 reporting period unless specified otherwise.	When applicable, please also provide an explanation orevious year	or a reason/s for significant variances from the		
	Obligation to pay rebate for non-compliance (Clause 11)	<u> </u>	e more details	in <u>B3</u> .				
B111	Number of GSL rebate payments made	973						
B111(a)	Amount of GSL rebate payments made	85040						
B112	Number of breaches of GSL's where rebates have not been paid	0						
B113	In relation to B112, why have the GSL payment not been made?	N/A						
B115	Number of GSL rebate payments made in the same or next billing quarter to the quarter the obligation to pay the GSL rebate occurred	636						
B116	Number of GSL rebate payments made more than one billing quarter after the quarter the obligation to pay the GSL rebate occured	337			Q2 accounted for the retrospective payment of 249 retrospective payment of 25 GSL-E5's unaccounted f			
B116(a)	In relation to B116, why were the GSL rebate payments made more than one billing quarter after the quarter the obligation to pay the GSL rebate occurred				Evoenergy identified a failure to pay 274 GSL-5 and 63 GSL-E6 rebates following the submission of FY 23.24 ICRC ULAR reporting and duly informed the ICRC of same. Evoenergy arranged payment of the missed GSLs immediately upon identifying the error.			
	Customer connection times (Guaranteed Service Level 1)							
B201	Number of customer connections not made within the required timeframe specified in the Consumer Protection Code.	6			4 basic connections not completed in time with the Minimum the required timeframe specified in the Consu	MSO timeframes. 2 incidents of failure to re-energise umer Protection Code.		
B202	What percentage does this represent of total connections?	0.5						
	Wrongful disconnection (Guaranteed Service Level 2)	<u>'</u>						
B203	Number of wrongful disconnections.	5			Consistent with FY 23/24			
B203(a)	Please give details on every instance of a wrongful disconnection. Also, please provide			•	·			
	Reference Your incident reference number	Date customer disconnected enter as dd-mm-yy	Date customer reconnected enter as dd-mm-yy	Reason for failure to meet the required service level provide a reason(s) for the wrongful disconnection	What was the effect to the customer? We will use your response to assess whether the effect of the incident to the customer is serious or not.	Remediation provide details of actions taken to rectify the non-compliance and to minimise future occurrences.		
	17268	7/9/23	7/9/23	Whilst working aloft employee was on site to disconnect OH service to 24 Mackay Cres Kambah cut the active service tail away from the OH network, then realised it was not the correct service.	Notified homeowner of the service incorrectly removed and reconnected the active tail to get supply back on immediately.	Notified homeowner of the service incorrectly removed and reconnected the active tail to get supply back on immediately. Contacted PDL and Dispatch to let know what happened. Matter fully investigated and recommendations made to mitigate risk of repeat.		
	17818	5/8/24	5/8/24	Velocity failed to cancel the de-energisation for 5/8/24 when Evoenergy received a re-energisation request for 2/8/24	Customer was without supply for approx 2 hours.	Following the incident, Evoenergy has now implemented a system correction to cancel requests for denergisation when a request for re-energisation is received.		
	17908	4/10/24	4/10/24	Incorrect wiring at meter installation resulting in premise being de-energised in error.	Customer without supply for approx 9 hours. The premise was without supply until the customer returned home in the evening and notified Evoenergy of the issue.	Investigation discovered this was a cross-metering issue on the customer side of the network.		

	18310	24/6/25	24/6/25	*In light of the investigation finding this incident was caused by incorrect wiring on the customer side of the meter, Evoenergy is in the process of working with the AER to remove this breach from the records.					
	W0758776	4/6/25	5/6/25	Crew attended to perform disconnection as per B2B request from retailer and due to incorrect labelling of meters the wrong customer was disconnected.	Customer without supply for approx 24 hours.	Evoenergy investigated to understand correction required. Discovered meter mix-up due to change from initial DA proposal from three units to individual houses Meter numbers corrected in Evoenergy system and with retailer.			
	Responding to complaints (Guaranteed Service Level 3)								
204	Number of complaints <u>not</u> responded to within 20 business days.	0			Consistent with FY 23/24				
	Planned interruptions to utility services (Guaranteed Service level 4)								
205	Number of planned interruptions to services.	1422							
!05(a)	Average planned interuption duration	208							
06	Number of premises that were not provided with at least 4 business days' notice of a planned interruption	144							
206(a)	Please give details on every intance where you did not give at least 4 business days' notice of a planned interruption. Also, please provide reasons for non-compliances and actions taken to rectify the non-compliance and minimise future occurrences. If multiple works occurred on the same date please list each incident separately.								
	Reference code Your reference code	Date of planned interruption	Number of affected premises	Number of premises not notified	Reason for failure to meet the required service level provide a reason(s) for not giving at least 4 business days' notice	Remediation			
		enter as dd/mm/vvvv							
	17832	enter as dd/mm/yyyy 13/8/24		1	of a planned Interruption Inaccurate mapping of site in our system and therefore scoping did not accurately capture the full NMI list for notification.	and to minimise future occurrences. Investigation undertaken and process review identified			
	17832		7	1	of a planned interruption Inaccurate mapping of site in our system and therefore scoping did not accurately capture the full NMI list for	and to minimise future occurrences. Investigation undertaken and process review identified that a process had not been completed at the time of connection for the GIS team to update the system. Teams reminded to complete all cityworks tasks. Investigation undertaken and process review complete			
		13/8/24	3	1	of o planned interruption Inaccurate mapping of site in our system and therefore scoping did not accurately capture the full NMI list for notification. Outage was undertaken to replace faulty RTU in new Padmount Substation 11694 and recommission the site. ADMS failed to Notify customer due to supply being classified as a temporary supply. Construction site supply	and to minimise future occurrences. Investigation undertaken and process review identified that a process had not been completed at the time of connection for the GIS team to update the system. Teams reminded to complete all cityworks tasks. Investigation undertaken and process review complete Evoenergy is continuing to pursue process improveme in this space - action ongoing and open in reporting system. There is considerable complexity in tracing electrical supplies within campus (school) environments.			
	17878	13/8/24	3	1	of o planned interruption Inaccurate mapping of site in our system and therefore scoping did not accurately capture the full NMI list for notification. Outage was undertaken to replace faulty RTU in new Padmount Substation 11694 and recommission the site. ADMS failed to Notify customer due to supply being classified as a temporary supply. Construction site supply was isolated. Outage for works to be conducted with isolated supply commenced and it was identified that a single NMI within a large school campas experienced an interruption	and to minimise future occurrences. Investigation undertaken and process review identified that a process had not been completed at the time of connection for the GiS team to update the system. Teams reminded to complete all cityworks tasks. Investigation undertaken and process review complete Evoenergy is continuing to pursue process improvemer in this space - action ongoing and open in reporting system. There is considerable complexity in tracing electrical supplies within campus (school) environments. Evoenergy has reviewed current process and engaged with the customer to facilitate internal review of the			

14/1/25

18058

While carrying out a switching plan, an employee isolated Remediate the incorrect labels. Process improvements in additional LV circuit in error. Supply was interrupted identified and implemented.

supply restored to customer. Investigation undertaken and critical issues identified. Labelling corrected and additional consumer main installed. Discussions held

rith appropriate team members.

Pulled incorrect fuse while switching, resulting in loss of

supply to The Lodge.

18080	22/1/25		21	Incorrect Equipment Switched during planned work	Supply restored to customers. Investigation undertaken, process improvement identified, labelling at site addressed and switcher directed to undertake switching reassessment.
18224	6/5/25	119	19	incorrect labelling at the substation. Inconsistency between the Advanced Distribution Management System (ADMS) diagram and the actual physical network configuration.	Work stopped and POE attended to immediately to reinstate supply. Upon investigation of the POE, it was confirmed that the labels were located on the incorrect cables. New labels have already been installed in the POE labels are now confirmed correct.
18268	5/6/25	118	28	When switching at pole, the incorrect fuses were opened resulting in an unplanned outage to 28 customers.	Supply returned to customers and investigation undertaken. Identified issue as "Human Error". Internal process undertaken with staff member.
18291	20/6/25		49	Customers were off supply for less than one (1) minute. There was no customer enquiry or complaint about this momentary outage.	Power re-instated. Electrical Operator will be provided additional training and will be mentored when returning to switching duties.
Duration of intermediate to still the control of Comments of Comme					

Duration of interruptions to utility services (Guaranteed Service level 5) Number of <u>unplanned sustained interruptions</u> that lasted for 12 hours or longer

'Unplanned sustained interruption' means an unplanned interruption to a utility service that has a duration longer than three minutes. For reference, see Dictionary in the Consumer Protection Code 2020.

B207(a) Please give details on every instance of an unplanned sustained interruption that lasted for 12 hours or longer. Also, please provide reason for failure to meet the required service level and actions taken to rectify the non-compliance and minimise future occurrences.

P. Constant	8.11	B	Notes de la Constitución de la C	N	81111		Barrie Barrer
Reference code Your reference code	Date enter as dd/mm/yyyy	Duration of unplanned interruption enter as hours:minutes	Number of premises affected provide the number of customer offected by the interruption	Number of premises that experienced an unplanned sustained interruption that lasted for 12 hours or longer	Did this event occur on a Major Event day (as classified under the AER's distribution reliability measures)	guaranteed service level provide a reason/s why the unplanned sustained interruption lasted for 12 hours	
151006361	12/7/24	15 hours 51 minutes	6	6	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
151006461	18/7/24	36 hours 47 minutes	1	1	N	Third Party - Attempted theft of asset components	Identified cause of fault and repaired network
151006504	19/7/24	20 hours 16 minutes	1	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
151006921	26/8/24	13 hours 30	1,077	31	N	Vegetation - Blow or fall	Identified cause of fault and
150006898	8/8/24	36 hours 30 minutes	35	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and
151007145	2/9/24	25 hours 53 minues	1	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and
151007102	2/9/24	25 hours 52 minutes	1	1	N	Vegetation - Blow or fall	Identified cause of fault and
150007156	15/9/24	22 hours 17 minutes	18	1	N	Asset Failure - Low Voltage	Identified cause of fault and
151007414	18/9/24	16 hours 7	1	1	N	Network Asset Failure - Low Voltage	Identified cause of fault and
151007471	21/9/24	minutes 13 hours 40	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151007544	25/9/24	minutes 15 hours 56	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151007593	27/9/24	minutes 25 hours 40	19	19	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151007468	21/9/24	minutes 289 hours 50	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151008013	24/10/24	minutes 19 hours 53	1	1	N	Network Third Party - Excavation	repaired network Identified cause of fault and
151007747	6/10/24	minutes 20 hours 46	80	1	N	Impact Asset Failure - Low Voltage	repaired network Identified cause of fault and
151007936	19/10/24	minutes 13 hours 3	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151007918	18/10/24	minutes 75 hours 33	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151008424	16/11/24	minutes 132 hours 43	1	1	N	Network Third Party - Excavation	repaired network Identified cause of fault and
151008438	17/11/24	minutes 14 hours 58	1	1	N	Impact Asset Failure - Low Voltage	repaired network Identified cause of fault and
151008271	9/11/24	minutes 13 hours 44	1,373	5	N	Network Third Party - Vehicle Impact	repaired network Identified cause of fault and
		minutes				,	repaired network

151008128	1/11/24	36 hours 3	3	1	N	Asset Failure - High Voltage	Identified cause of fault and
151008153	3/11/24	minutes 17 hours 43	13	13	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151008180	4/11/24	minutes 153 hours 5	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151008548	10/11/24	minutes 345 hours 53	1	1	N	Asset Failure - Low Voltage	repaired network Identified cause of fault and
150007228	14/12/24	minutes 36 hours 7	36	1	N	Network Vegetation - Blow or fall	repaired network Identified cause of fault and
150007231	14/12/24	minutes 30 hours 59	1	1	N	into asset Third Party - Improper	repaired network Identified cause of fault and
150007418	19/12/24	minutes 111 hours 39	1	1	N	contractor activity Asset Failure - High Voltage	repaired network Identified cause of fault and
150007423	24/12/24	minutes 13 hours 41	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
150007682	11/1/25	minutes 23 hours 48	39	38	N	Network Asset Failure - Distribution	repaired network Identified cause of fault and
		minutes				Substation or Switching Station	repaired network
150007697	11/1/25	16 hours 48 minutes	1	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
150007793	15/1/25	26 hours 59 minutes	9	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
150007821	15/1/25	20 hours 15 minutes	1	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
150007839	15/1/25	22 hours 45 minutes	1	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
150007914	17/1/25	23 hours	1	1	N	Third Party - Excavation	Identified cause of fault and repaired network
150007929	17/1/25	26 hours 12	1	1	N	Vegetation - Blow or fall into asset	Identified cause of fault and repaired network
150008069	27/1/25	84 hours 21	1	1	N	Asset Failure - Low Voltage	Identified cause of fault and
150008033	23/1/25	minutes 251 hours 30	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151008956	5/2/25	minutes 21 hours 18	1	1	N	Network Weather - Lightening Strike	repaired network Identified cause of fault and
151009206	18/2/25	minutes 12 hours 43	1	1	N	Weather - Lightening Strike	repaired network Identified cause of fault and
151009232	20/2/25	minutes 14 hours 30	1	1	N	Asset Failure - Low Voltage	repaired network Identified cause of fault and
151009244	20/2/25	minutes 12 hours 26	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151009148	14/2/25	minutes 15 hours	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
150008325	7/3/25	33 hours 1	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
151009378	28/2/25	minute 73 hours 29	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
150008394	11/3/25	minutes 13 hours 23	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
150008376	9/3/25	minutes 15 hours 7	39	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
150008523	18/3/25	minutes 54 hours 7	1	1	N	Network Asset Failure - High Voltage	repaired network Identified cause of fault and
150009043	20/4/25	minutes 20 hours 51	31	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
150009044	20/4/25	minutes 19 hours 15	1	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
150009045	20/4/25	minutes	22	1	N	Network Asset Failure - Low Voltage	repaired network Identified cause of fault and
		26 hours 3 minutes	23	1	IN .	Network	repaired network
150009047	20/2/25	25 hours 20 minutes	1	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
150009051	20/4/25	20 hours 27 minutes	20	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
150009190	20/5/25	21 hours 17 minutes	1	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
150009331	11/5/25	15 hours 6 minutes	35	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
150009395	16/5/25	15 hours	230	2	N	Asset Failure - Zone Substation	Identified cause of fault and repaired network
150009466	20/5/25	25 hours 55 minutes	79	1	N	Asset Failure - Distribution Substation or Switching Station	Identified cause of fault and repaired network
150009483	21/5/25	18 hours 10 minutes	1	1	N	Asset Failure - Low Voltage Network	Identified cause of fault and repaired network
150009490	22/5/25	48 hours 20	1	1	N	Third Party - Equipment	Identified cause of fault and
		minutes				failure	repaired network

	151009469	30/5/25	20 hours 15	68	50	N	Asset Failure - Low Voltage Identified cause of fault and
	151009791	30/6/25	20 hours 4	137	17	N	Asset Failure - Low Voltage Identified cause of fault and Network repaired network
	151009612	8/6/25	13 hours 24	1	1	N	Asset Failure - Low Voltage Identified cause of fault and
	151009680	11/6/25	minutes 20 hours 9	1	1	N	Network repaired network Asset Failure - Low Voltage Identified cause of fault and
	151009719	12/6/25	minutes 12 hours 22	137	82	N	Network repaired network Asset Failure - Low Voltage Identified cause of fault and
			minutes				Network repaired network
B207(b)	Number of premises where supply was not restored within 12 hours of the initial interuption	316					
B207(c)	Average unplanned interuption duration	42:48					
	Cumulative duration of interruptions to utility services (Guaranteed Servi	ce level 6)					
B208	Number of properties that experienced 20 hours of unplanned sustained	124					
	interruptions during the reporting year						
B209	Number of properties that experienced <u>30 hours of unplanned sustained</u> <u>interruptions</u> during the reporting year	32					
B210	Number of properties that experienced 60 hours of unplanned sustained	9					
	interruptions during the reporting year						
B210(a)	Provide details of actions taken to minimise future interruptions for the customers who have experienced 20 hours or more of interruptions			rt the PowerUp program to deliver improved nd stability through strategic planning, maintenance and			
	wito have experienced 20 flours of filter of interruptions	repair across th		nu stability till ough strategic planning, maintenance and			
	Frequency of Interruptions (Guaranteed Service level 7)						
B211	Number of customers that experienced more than 9 unplanned sustained	0					
	interruptions during the reporting year						
	Response time to notification of problem or concern (Guaranteed Service	, 					
B212	Total number of notifications received related to damage to, or a fault or problem with the utility network.	4632					
B213	Number of notifications related to damage to, or a fault or problem with the utility network likely to affect public health, or caused or potentially caused, substantial	2358					
	damage or harm to a person or property (priority 1).						
B214	Number of priority 1 notifications <u>not</u> responded to within six hours.	0					
B214(a)	Please give details on every instance where a priority 1 notification was not responder	to within six ho	urs Also nlease	provide reason for failure to meet the required service le	vel and actions taken to re	rtify the non-compliance a	and minimise future occurrences
	Reference code Your reference code	Date enter as	How long before you responded?	Suburb/s or area affected	Number of customers affected	Reason for not meeting the guaranteed service level	What was the effect to the customer? We will assess your response as to whether the effect of the
		dd/mm/yyyy	enter as			provide a reason/s why the	incident to the customer is serious or not.
				Nil to Report		1	
B214(b)	Number of times that priority 1 notifications were not resolved within the time specified in the response to the customer.	0					
D245	Nicoshan di adification del adia adia adia adia adia adia adia adi	2274					
B215	Number of notifications related to other problems or concerns that were not likely to affect public health, or cause or potentially cause substantial damage or harm to a	22/4					
	person or property (priority 2).						
B216	Number of priority 2 notifications not responded to within 48 hours.	0					
2047							
B217	Number of times that priority 2 notifications were not resolved in the time specified in the response to the customer.	U					
1							

END OF B2



Part B — Consumer Protection Code

B8— Rebates paid against guaranteed service levels

Please answer 'n/a' if the question is not applicable. Answer "0" if data recorded is nil or zero .

		Number of times GSL was not met in 202425 Number of GSIs paid in 202425 Number of GSIs paid in 202425				
Reporting year	Ref	Subject of the service level				Additional comments
2024-25	GSL-1	Customer connection times	6	6	1140	
2024-25	GSL-2	Wrongful Disconnection	5	5	500	
2024-25	GSL-3	Responding to complaints	0	0	0	
2024-25	GSL-4	Notice of planned interruption to services	144	144	7200	
2024-25	GSL-5	Duration of interruption (single)	316	590	47200	
2024-25	GSL-6	Cumulative duration of interruptions	165	228	29000	
2024-25	GSL-7	Frequency of interruptions	0	0	0	
2024-25	GSL-8	Response time to network problems or concern	0	0	0	
		Total	636	973	85040	0



Part C – Utilities (Electricity Feed-in Code)

C1 — Distributor obligations (Clause 4)

Ref Our tracking number	Reporting requirements	Response Data must relate only to the 2024-25 reporting period unless specified otherwise.	Additional comments Please provide information that you feel is relevant to support us in our assessment about the non-compliance and/or variances in numbers from previous years
Distributo	rs Obligations (Clause 4)		
C101	Number of instances where the licensee did not provide the required distributor actions.	0	Evoenergy remains complaint to this obligation
C101(a)	Provide a information and reason/s for not meeting the requirement. For example, did the licensee fail to connect an 'eligible entity's compliant generator to the network, or did not reimburse the NERL Retailer for an 'eligible entity' in accordance with the Electricity Feed-in (Renewable Energy Premium) Act 2008.	N/A	
C101(b)	Provide information on actions taken to rectify the non-compliance and minimise future occurrences.	N/A	
C102	Does the licensee's complaints procedures cover disputes or complaints by occupiers of premises relating to the Electricity Feed-in Scheme? (Clause 4.4)	Yes	
C103	Number of complaints received related to the administration of the Feed-in Scheme.	0	
C103(a)	Provide a summary of the common complaints received, and action/s taken to address the complaints.	N/A	

END OF C1



Part D — Utility licence conditions

Ref Our tracking number	Reporting requirements	Response Answer n/a if the data requested is not available. Answer "0" if data recorded is nil or zero. Data must relate only to the 2024-25 reporting period unless specified otherwise.	Additional comments
	Licensee to notify ICRC of any material breaches (Clau	se 8.2)	
D101	Number of material breaches of the licensee's licence or any applicable law, code of practice, directions and guidelines.	0	Evoenergy have introduced a monthly check with relevant parties to identify Material Breaches to ensure the ICRC are notified as soon as practicable.
D101(a)	Please provide the dates for each material breach and type of breach	N/A	
D101(b)	Was the Commission notified of the breaches? NB - Immediate reporting applies to material breaches, see the ICRC Material Breach Guideline 2021	N/A	
	Licensee to provide statement on any non-compliance	(Clause 8.3)	
D102	Number of non-compliances with any of the licensee's obligations under clause 6.2 of its licence to comply with the Utilities Act, relevant Industry Codes, relevant Technical Codes, any directions given by the ICRC or any applicable ring-fencing requirements	0	Evoenergy proactively monitors and reports on compliance matters and incidents involving non-compliance in line with regulatory obligations under the Utilities Act, relevant industry and technical codes and AER Ring-fencing Guidelines.
D102(a)	Provide details of each non-compliance, including actions taker to rectify or minimise the effect of the non-compliance.	N/A	

D102(b)	Was the Commission notified of the non-compliances?	N/A	
	Availability of Utility Licence Annual Report (Clause 8.5		
D103	Was a summary of the 'Utility Licence Annual Report' (ULAR) for 2023-24 made publicly available by the licensee?	Yes	The ICRC ULAR is published on the Evoenergy public website
D103(a)	Please provide the link to the ULAR summary.	https://www.evoenergy.com.au/-/media/Project/Evoenergy/EVO/Documents/About-us/Annual-report-to-ICRC-for-utility-licence-2023-24-Electricity.pdf?rev=94e7d1f2a7e0489db2151d23faf24f61	Annual Report to ICRC for Utility Licence (ULAR) 2023-24 (Electricity)
D103(b)	Please confirm that a summary of the 2024-25 ULAR will be published before 30 November this year	Yes	Evoenergy will publish the ICRC ULAR on its public website by 30 November 2025
	Operation and compliance audits (Clause 8.6)		
D104	When was the last time the licensee reviewed its data collection and reporting process?	Ongoing	Evoenergy has a rolling schedule of data collection and reporting processes.
D105	How often does the licensee audits or review its data collection and reporting process?	Continuously	Evoenergy has a scheduled audit program that lists audits and/or reviews at different intervals
	Technical and prudential criteria (Clause 9)		
D106	Please provide a summary of details of the licensee's financial and technical capacity for which show it can continue to provide the services authorised in the licence.	Please refer to attached document ActewAGL Distribution SPFR (2025)	Please note this document is confidential and only for purpose of the commissioners use.
	Charge and assignment (Clause 11)		
D107	Were there any significant transfers in shareholdings (involving more than 50% of the shares) or changes in ownership in ?	No	
D107 (a)	If yes, please provide details.	N/A	
	Record keeping (Clause 14)		

D108	Has the licensee kept or caused to be kept, comprehensive records in accordance with Commission's requirements under the Utilities Act?	Yes	Evoenergy keeps records in line with its regulatory obligations.
	Emergency telephone service (Schedule 1: Clause 1)		
D109	Did the licensee maintain a 24 hour emergency telephone service that was accessible to the public every day of the year and able to receive reports of network emergencies?	Yes	The successful coordination between CX1 phone systems and ADMS systems was instrumental in maintaining seamless operations and ensuring
D109(a)	How are customers and the public informed of the service?	Through Evoenergy Website, you tube Ads, Social media channels, Manual planned outage letters and text messages direct to the customers affected.	To keep customers informed, outage notifications were promptly published on the Evoenergy website. Additionally, tailored IVR messages were delivered through the CX1 system, ensuring callers received current information relevant to their location and service status. This dual-channel communication approach helped reduce customer uncertainty, improve transparency, and enhance overall satisfaction during service disruptions.
	Network losses (Schedule 1: Clause 2)		
D110	Please provide details of strategies employed to cost effectively minimise losses of electrical power in the licensee's network	Evoenergy currently do not have a targeted program specifically for reducing DLF. However, historically, our DLF has been on a downward trend over the past 10+ years. Evoenergy's network management policies and practices tend to promote a lower DLF outcome e.g. constructing our substations close to the load centre and choosing the most direct path for our feeders to reduce line losses. Growth of PV, particularly in the commercial / industrial area where most of the generation gets consumed within the local network has also contributed towards lowering the DLF.	Ref: Section 2.4 Question 1.

	Requirements under the Electricity Feed-in Scheme (S	Schedule 1: Clause 3)	
D111	Number of non-compliance under the Electricity Feed-in (Renewable Energy Premium) Act 2008	0	
D111(a)	Provide details of the non-compliance/s and actions taken to rectify the non-compliance/s.	N/A	
	Customer numbers		
D112	Total number of residential customers supplied over the reporting year	195825	Base on the AER's definition for Customer Numbers (Active National Meter Identifiers) and unmetered customers excluding Public Lighting. The equivalent figure for 23/24 was 194,655
D112(a)	Total number of non-residential customers supplied over the reporting year	23759	Base on the AER's definition for Customer Numbers (Active National Meter Identifiers) and unmetered customers excluding Public Lighting. The equivalent figure for 23/24 was 22,933

END OF D1



Authorising and contact officers

Authorising officer

The licensee's officer authorising the release of this information is

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Title/position in organisation	General Manager - Evoenergy
Postal address	GPO Box 366, Canberra ACT 2601
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Contact officer

The licensee's contact officer for regulatory and compliance matters is

Name	Jane Godkin
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